Consolidated financial statements for the year ended 31 December 2010

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for the year ended 31 December 2010

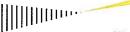
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ОКПО: 59002827

Independent auditors' report

To Shareholders and Board of Directors of OAO Raspadskaya

We have audited the accompanying consolidated financial statements of OAO Raspadskaya and its subsidiaries ("the Group"), which comprise the consolidated statement of financial position as at 31 December 2011, and the consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated cash flow statement for the year then ended, and a summary of significant accounting policies and other explanatory notes.

Management's responsibility for the financial statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with International Financial Reporting Standards. This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Auditors' responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Ernst & Young

Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of the Group as at 31 December 2011, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards.

Emphasis of Matter

We draw attention to Note 1 to the Consolidated Financial Statements, which discloses a significant concentration of the Group's business with related parties.

ERNST & Young LLC

April 12, 2011

Consolidated statement of comprehensive income

for the year ended 31 December 2010

	Notes	2010	2009
		US\$000	US\$000
Revenue		696 242	102 021
Sale of goods Other sales		686,343 19,263	483,831 13,216
Other sales	5	705,606	497,047
Cost of sales	5	(313,144)	(250,847)
Gross profit		392,462	246,200
Selling and distribution costs		(3,504)	(2,583)
General and administrative expenses		(63,890)	(52,929)
Social and social infrastructure maintenance expenses		(5,867)	(5,396)
Loss on disposal of property, plant and equipment		(44,100)	(1,179)
Foreign exchange gains/(losses)		1,826	(15,529)
Other operating income		5,075	1,553
Other operating expenses		(92,653)	(7,061)
Operating profit		189,349	163,076
Dividend income		3	12
Interest income		16,519	12,322
Interest expense		(26,500)	(25,307)
Gain from a bargain purchase of subsidiary	4	104,735	_
Profit before income tax		284,106	150,103
Income tax expense	7	(39,788)	(32,966)
Profit for the year		244,318	117,137
Other comprehensive income:		· · · · · · · · · · · · · · · · · · ·	
Effect of translation to presentation currency		(15,072)	(28,083)
Net gain on available-for-sale financial assets		507	1,411
Income tax		(104)	(274)
		403	1,137
Other comprehensive loss for the year, net of tax		(14,669)	(26,946)
Total comprehensive income for the year	_	229,649	90,191
Profit/(loss) for the year attributable to:			
Equity holders of the parent		244,754	116,596
Non-controlling interests		(436)	541
, , , , , , , , , , , , , , , , , , ,		244,318	117,137
Total comprehensive income/(loss) attributable to:			
Equity holders of the parent		230,127	89,775
Non-controlling interests		(478)	416
		229,649	90,191
Earnings per share:		•	· · · ·
basic and diluted, for profit for the year attributable to the equity holders of the parent, <i>US dollars</i> (9.34 rubles and 4.74 rubles for the years ended			
31 December 2010 and 2009, respectively)	15	0.31	0.15

The accompanying notes form an integral part of these consolidated financial statements.

OAO Raspadskaya Consolidated statement of financial position as at 31 December 2010

	Notes	2010	2009
		US\$000	US\$000
Assets			
Non-current assets	_		
Property, plant and equipment	8	1,529,894	1,409,708
Deferred tax asset	7	22,553	2,108
Other non-current assets	9	5,718	35,958
Our manual and a sta	-	1,558,165	1,447,774
Current assets Inventories	11	77 100	44,274
Trade and other receivables	12	77,199 47,329	73,970
Prepayments	12	12,749	17,800
Receivables from related parties	13	32,621	73,385
Income tax receivable	15	7,806	3,406
Other taxes recoverable	14	15,866	11,136
Short-term bank deposits	10	158,384	149,953
Cash and cash equivalents	10	164,628	28,277
		516,582	402,201
Total assets	-	2,074,747	1,849,975
l otal assets	=	2,074,747	1,049,975
Equity and liabilities			
Equity attributable to equity holders of the parent			
Issued capital	15	303	303
Additional paid-in capital		783,862	783,862
Reserve capital	15	, 7	7
Accumulated profits		907,359	662,605
Unrealized gain on available-for-sale investments		2,058	1,655
Translation difference		(194,515)	(179,485)
	-	1,499,074	1,268,947
Non-controlling interests		5,257	5,735
5 1 1 1 1 1	-	1,504,331	1,274,682
Non-current liabilities	-		
Long-term loans	16	304,104	303,343
Deferred income tax liabilities	7	151,862	140,496
Post-employment benefits liabilities	17	22,200	19,542
Site restoration provision	-	11,703	1,567
	_	489,869	464,948
Current liabilities			
Trade and other payables	18	41,088	43,410
Advances from customers	10	19	3,095
Short-term loans and current portion of long-term loans	16	6,499	28,384
Payables to related parties	13	2,504	1,274
Income tax payable	10	4,855	7,455
Other taxes payable	19	25,404 178	26,449 278
Dividends payable	-	80,547	110,345
Total aquity and liabilities	-	•	
Total equity and liabilities	=	2,074,747	1,849,975

Consolidated cash flow statement

for the year ended 31 December 2010

UssoonUssoonProfit for the year244,318117,137Adjustments to reconcile net profit to net cash flows from operating activities: Deferred income tax benefit731,636(995)Loss on disposal of property, plant and equipment731,636(995)Loss on disposal of property, plant and equipment744,1001,779Foreign exchange (gains)/losses(13,250)(12,322)Interest expense26,60025,307Gain from a bargain purchase of subsidiary4(104,735)-Net employee benefit(179)551Change in bad debt allowance(815)623Changes in working capital: Inventories(33,380)9,706Trade and other receivables29,292(13,812)Prepayments4,886(9,462)Receivables from / payables to related parties3,055(4,362)Advances from outsomers(30,652)2,949Taxes payable, net of taxes receivable(10,526)32,040Net cash flows from operating activities37,499(57,066)Purchase of subsidiary, net of cash acquired(3,021)-Proceeds from loans4,92935,021Repayment of loans, including interest, net of government grants(47,723)(78,005)Protexes from loans84(5,758)Net cash flows used in financing activities136,351(43,278)Cash and cash equivalents136,351(43,278)Cash and cash equivalents136,351(43,278)		Notes	2010	2009
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Proceeds from loans4,92935,021Repayment of loans, including interest, net of government grants(47,723)(78,005)Dividends paid(98)(6,554)Net cash flows used in financing activities(42,892)(49,538)Effect of foreign exchange rate changes on cash and cash equivalents84(5,758)Net decrease in cash and cash equivalents136,351(43,278)Cash and cash equivalents at the beginning of the year28,27771,555Cash and cash equivalents at the end of the year164,62828,277Supplementary cash flow information: Interest paid Interest received22,99423,636Interest received14,42412,269	Financing activities			
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Dividends paid(98)(6,554)Net cash flows used in financing activities(42,892)(49,538)Effect of foreign exchange rate changes on cash and cash equivalents84(5,758)Net decrease in cash and cash equivalents136,351(43,278)Cash and cash equivalents at the beginning of the year28,27771,555Cash and cash equivalents at the end of the year164,62828,277Supplementary cash flow information: Interest paid Interest received22,99423,636Interest received14,42412,269				
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on cash and cash equivalents84(5,758)Net decrease in cash and cash equivalents136,351(43,278)Cash and cash equivalents at the beginning of the year28,27771,555Cash and cash equivalents at the end of the year164,62828,277Supplementary cash flow information: Cash flows during the period: Interest paid Interest received22,99423,63614,42412,269	Net cash flows used in financing activities	-	(42,892)	(49,538)
on cash and cash equivalents84(5,758)Net decrease in cash and cash equivalents136,351(43,278)Cash and cash equivalents at the beginning of the year28,27771,555Cash and cash equivalents at the end of the year164,62828,277Supplementary cash flow information: Cash flows during the period: Interest paid Interest received22,99423,63614,42412,269	Effect of foreign exchange rate changes			
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Cash and cash equivalents at the end of the year164,62828,277Supplementary cash flow information: Cash flows during the period: Interest paid Interest received22,99423,63614,42412,269	Net decrease in cash and cash equivalents	-	136,351	(43,278)
Supplementary cash flow information: Cash flows during the period: Interest paid22,99423,636Interest received14,42412,269	Cash and cash equivalents at the beginning of the year	_	28,277	71,555
Cash flows during the period:22,99423,636Interest paid14,42412,269	Cash and cash equivalents at the end of the year	=	164,628	28,277
Cash flows during the period:22,99423,636Interest paid14,42412,269	Supplementary cash flow information:			
Interest paid 22,994 23,636 Interest received 14,424 12,269				
			22,994	23,636
Income tax paid 81,902 29,707	Interest received			
	Income tax paid		81,902	29,707

The accompanying notes form an integral part of these consolidated financial statements.

Consolidated statement of changes in equity

for the year ended 31 December 2010

	Attributable to the equity holders of the parent								
	lssued capital	Additional paid-in capital	Reserve capital	Accumulated profits	Unrealized gain on available- for-sale investments	Translation difference	Parent shareholders' equity	Non- controlling interests	Total
	US\$000	US\$000	US\$000	US\$000	US\$000	US\$000	US\$000	US\$000	US\$000
At 31 December 2008	303	783,862	7	546,009	518	(151,527)	1,179,172	5,319	1,184,491
Net profit Other comprehensive income				116,596 _	_ 1,137	_ (27,958)	116,596 (26,821)	541 (125)	117,137 (26,946)
At 31 December 2009	303	783,862	7	662,605	1,655	(179,485)	1,268,947	5,735	1,274,682
Net profit Other comprehensive income	-	-	-	244,754 –	_ 403	_ (15,030)	244,754 (14,627)	(436) (42)	244,318 (14,669)
At 31 December 2010	303	783,862	7	907,359	2,058	(194,515)	1,499,074	5,257	1,504,331

Notes to the consolidated financial statements

for the year ended 31 December 2010

1. Corporate information

The consolidated financial statements of OAO Raspadskaya (the "Company") for the year ended 31 December 2010 were authorized for issue in accordance with a resolution of the Board of Directors on 12 April 2011.

The Company is an open joint-stock company ("OAO") registered under the Russian law. The Company commenced operations in 1973. The registered office of the Company is 106, Mira Street, Mezhdurechensk, Kemerovo region, Russia. The Company's controlling shareholder is Corber Enterprises Limited (Cyprus) ("Corber"), a 50/50 joint venture set up by Adroliv Investments Limited (Cyprus) ("Adroliv") owned by the Company's management, and Mastercroft Mining Limited, a subsidiary of Evraz Group S.A. (Luxembourg) ("Evraz"). Corber owns 80% of the Company's shares. The Company's shares are traded on the Russian stock exchanges RTS and MICEX.

The Company and its subsidiaries (the "Group") derive 97% of their revenues from sales of coking coal. Other revenue sources include sales of other goods, transport-handling services and rendering of other services.

In the years ended 31 December 2010 and 2009, 28% and 21%, respectively, of the Group's revenues were generated in transactions with related parties. For detailed information on such activities refer to Note 13.

The major subsidiaries included in the consolidated financial statements of the Company at 31 December were as follows:

	Ownershi	p interest	
Subsidiary	2010	2009	Business activity
OAO MUK-96	100%	100%	Coal mining
ZAO Razrez Raspadskiy	100%	100%	Coal mining
ZAO Koksovaya	100%	_	Coal mining
ZAO Raspadskaya-Koksovaya	100%	100%	Coal mine under construction
ZAO Raspadskaya Preparation Plant	100%	100%	Coal processing
OOO Raspadskiy Ugol	100%	100%	Coal trading
ZAO Raspadskaya Coal Company	100%	100%	Managing

The Group operates as a vertically integrated business and reports its activities as a single business segment. All of the Group's subsidiaries and assets are located and incorporated in Russia. The Group consolidates a eurobond vehicle – Raspadskaya Securities Limited, Special Purpose Entity registered in the Republic of Ireland.

2. Significant accounting policies

Basis of preparation

The consolidated financial statements of the Group have been prepared in accordance with International Financial Reporting Standards ("IFRS").

The consolidated financial statements have been prepared under historical cost convention, except as disclosed in the accounting policies below. Exceptions include, but are not limited to, property, plant and equipment at the date of transition to IFRS accounted for at deemed cost, available for sale investments and assets classified as held for sale measured at the lower of their carrying amount or fair net selling price and post-employment benefits measured at present value.

Certain reclassifications have been made to the financial statements for the year ended 31 December 2009 to conform to the current period presentation.

The consolidated financial statements are presented in US dollars (US\$) and all values are rounded to the nearest thousand (US\$000) except when otherwise stated.

Notes to the consolidated financial statements (continued)

2. Significant accounting policies (continued)

Going concern

These consolidated financial statements have been prepared on a going concern basis, which contemplates the realization of assets and the satisfaction of liabilities in the normal course of business.

On 9 May 2010, a major accident occurred at Raspadskaya mine resulting in deaths and injuries to employees and rescuers. 91 miners and rescuers have been killed. As a consequence of the accident, property, plant and equipment was damaged and the mine has suspended its operations. On 16 December 2010, Raspadskaya mine recommenced operation – extraction started at an area with coal reserves about 600 thousand tonnes.

State authorities are conducting an investigation into the causes of the accident. Management cooperates with the authorities and believes that the investigation will not result in any significant deterioration in the Group's financial position or results of operation.

Accordingly, the Group continues to apply the going concern basis in preparing these consolidated financial statements.

The accident resulted in an additional loss on disposal of property, plant and equipment in the amount of US\$39,395,000 (Note 8) and an increase in other operating expenses in the amount of US\$79,832,000, which includes compensatory payments to the families of killed and injured employees and rescuers in the amount of US\$6,336,000. Based on a preliminary management estimate total cost of the mine restoration approximates US\$280,000,000.

Changes in accounting policies

The accounting policies adopted are consistent with those of the previous financial year except for the adoption of new and revised/amended standards and interpretations effective as at 1 January 2010:

- IFRS 2 (revised) Share-based Payment Group Cash-settled Share-based Payment Transactions effective 1 January 2010. The standard has been amended to clarify the accounting for group cash-settled share-based payment transactions. This amendment also supersedes IFRIC 8 and IFRIC 11. The adoption of this amendment had no effect on the financial position or performance of the Group;
- ► IFRS 3 (revised) Business Combinations. The revised standard introduces significant changes in the accounting for business combinations occurring from 1 January 2010. Changes affect the valuation of non-controlling interest, the accounting for transaction costs, the initial recognition and subsequent measurement of a contingent consideration and business combinations achieved in stages. These changes did not have any impact on the financial position or performance of the Group in the reporting period;
- ► IAS 27 (revised) Consolidated Financial Statements effective for annual periods beginning on or after 1 July 2009. The revised standard requires that a change in the ownership interest of a subsidiary (without loss of control) is accounted for as a transaction with owners in their capacity as owners. Therefore, such transactions will no longer give rise to goodwill, nor will it give rise to a gain or loss. Furthermore, the amended standard changes the accounting for losses incurred by the subsidiary as well as the loss of control of a subsidiary. These amendments had no effect on the accounting policies, financial position or performance of the Group in the reporting period as the Group applied the same principles in the previous periods;
- IFRIC 17 Distributions of Non-Cash Assets to Owners effective for annual periods beginning on or after 1 July 2009. This interpretation provides guidance on accounting for arrangements whereby an entity distributes non-cash assets to shareholders either as a distribution of reserves or as dividends. The interpretation had no effect on the financial position or performance of the Group;

Notes to the consolidated financial statements (continued)

2. Significant accounting policies (continued)

Changes in accounting policies (continued)

- ► Amendment to IAS 39 Financial Instruments: Recognition and Measurement Eligible Hedged Items. The amendment addresses the designation of a one-sided risk in a hedged item, and the designation of inflation as a hedged risk or portion in particular situations. The amendment had no effect on the financial position or performance of the Group;
- Amendments to standards following May 2008 and April 2009 "Improvements to IFRS" project (separate transitional provisions for each standard). The amendments did not have any impact on the financial position or performance of the Group.

The Group has not applied the following standards and IFRIC Interpretations that have been issued but are not yet effective:

- ▶ IFRS 9 Financial Instruments: Classification and Measurement effective 1 January 2013;
- ▶ IAS 24 (revised) Related Party Disclosures effective 1 January 2011;
- ▶ IAS 32 (amended) Financial Instruments: Presentation effective 1 February 2010;
- ► **IFRIC 14/IAS 19** (amended) *Prepayments of a Minimum Funding Requirement* effective 1 January 2011;
- ▶ IFRIC 19 Extinguishing Financial Liabilities with Equity Instruments effective 1 July 2010.

The Group expects that the adoption of the pronouncements listed above will not have a significant impact on the Group's results of operations and financial position in the period of initial application.

Foreign currency transactions

The presentation currency of the Group is the US dollar because the presentation in US dollars is convenient for the major current and potential users of the consolidated financial statements.

The functional currency of the Company and its subsidiaries is the Russian ruble (the "ruble"). As at the reporting date, the assets and liabilities of the subsidiaries are translated into the presentation currency at the rate of exchange ruling at the end of the reporting period, and their statements of comprehensive income are translated at the weighted average exchange rates that approximate the exchange rates at the dates of the transactions. The exchange differences arising on the translation are taken directly to equity as a separate component.

Transactions in foreign currencies in the Group are initially recorded in the functional currency at the rate ruling at the date of transaction. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined. Monetary assets and liabilities denominated in foreign currencies are translated into rubles at the exchange rate ruling at the end of the reporting period. All resulting differences are taken to the consolidated statement of comprehensive income.

Basis of consolidation

Subsidiaries

Subsidiaries, which are those entities in which the Company has an interest of more than 50% of the voting rights, or otherwise has power to exercise control over their operations, are consolidated. Subsidiaries are consolidated from the date on which control is transferred to the Company and are no longer consolidated from the date when control ceases. All intercompany transactions, balances and unrealized gains on transactions between group companies are eliminated; unrealized losses are also eliminated unless the transaction provides evidence of an impairment of the asset transferred. Where necessary, accounting policies for subsidiaries have been changed to ensure consistency with the policies adopted by the Group.

Notes to the consolidated financial statements (continued)

2. Significant accounting policies (continued)

Basis of consolidation (continued)

Acquisition of subsidiaries

The purchase method of accounting was used to account for the acquisition of subsidiaries except for subsidiaries acquired in transactions involving the entities under common control by the Group which are accounted for using the pooling of interests method.

Non-controlling interest is that portion of the profit or loss and net assets of subsidiaries attributable to equity interests that are not owned, directly or indirectly through subsidiaries, by the parent. Non-controlling interest at the end of the reporting period represents the non-controlling shareholders' portion of the fair values of the identifiable assets and liabilities of the subsidiary at the acquisition date and the minorities' portion of movements in equity since the date of the combination. Non-controlling interest is presented in the consolidated statement of financial position within equity, separately from the parent shareholders' equity.

Losses allocated to non-controlling interest do not exceed the non-controlling interest in the equity of the subsidiary. Any additional losses are allocated to the Group unless there is a binding obligation of the non-controlling shareholders to fund the losses.

Increases in ownership interests in subsidiaries

The differences between the carrying values of net assets attributable to interests in subsidiaries acquired and the consideration given for such increases is either added to additional paid-in capital, if positive, or charged to accumulated profits, if negative, in these consolidated financial statements.

Property, plant and equipment

The Group's property, plant and equipment, except for the items acquired prior to 1 January 2003, are stated at purchase or construction cost, excluding the costs of day-to-day servicing, less accumulated depreciation and any impairment in value. Such cost includes the cost of replacing part of plant and equipment when that cost is incurred and recognition criteria are met. The items of property, plant and equipment acquired prior to 1 January 2003 were accounted for at deemed cost being their fair value at 1 January 2003 less subsequent accumulated depreciation and any impairment in value.

The Group's property, plant and equipment include mining assets, which consist of mineral reserves, mine development and construction costs and capitalized site restoration costs. Mineral reserves represent tangible assets acquired in business combinations. Mine development and construction costs represent expenditures incurred in developing access to mineral reserves and preparations for commercial production, including sinking shafts and underground drifts, roads, infrastructure, buildings, machinery and equipment.

At each reporting date management makes an assessment to determine whether there is any indication of impairment of property, plant and equipment. If any such indication exists, management estimates the recoverable amount, which is the higher of an asset's fair value less costs to sell and its value in use. The carrying amount is reduced to the recoverable amount, and the difference is recognized as an impairment loss in the statement of comprehensive income. An impairment loss recognized for an asset in previous years is reversed if there has been a change in the estimates used to determine the asset's recoverable amount.

Land and assets under construction are not depreciated. Depreciation on other classes of property, plant and equipment, except for mining assets, is calculated on a straight-line basis over the estimated useful lives of the assets.

Notes to the consolidated financial statements (continued)

2. Significant accounting policies (continued)

Property, plant and equipment (continued)

The useful lives of items of property, plant and equipment and methods of their depreciation are reviewed, and adjusted as appropriate, at each fiscal year-end. The following table sets out the useful lives of items of property, plant and equipment.

	Useful lives (years)	Weighted average useful life (years)
Buildings and constructions	10 – 60	24
Machinery and equipment	2 – 25	8
Transport and motor vehicles	4 – 32	5
Other assets	2 – 9	2

The Group determines the depreciation charge separately for each significant part of an item of property, plant and equipment.

Depletion of mining assets including capitalized site restoration costs is calculated using the unitsof-production method based upon proved and probable mineral reserves.

Maintenance costs relating to items of property, plant and equipment are expensed as incurred. Major renewals and improvements are capitalized, and the replaced assets are derecognized.

The Group has the title to certain non-production and social assets, primarily buildings and facilities of social infrastructure, which are carried at their recoverable amount of zero. The costs to maintain such assets are expensed as incurred.

Leases

The determination of whether an arrangement is, or contains a lease is based on the substance of the arrangement at inception date of whether the fulfillment of the arrangement is dependent on the use of a specific asset or assets or the arrangement conveys a right to use the asset.

Finance leases, which transfer to the Group substantially all the risks and benefits incidental to ownership of the leased item, are capitalized from the commencement of the lease term at the fair value of the leased property or, if lower, at the present value of the minimum lease payments. Lease payments are apportioned between the finance charges and reduction of the lease liability so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are charged to interest expense.

The depreciation policy for depreciable leased assets is consistent with that for depreciable assets, which are owned. If there is no reasonable certainty that the Group will obtain ownership by the end of the lease term, the asset is fully depreciated over the shorter of the lease term or its useful life.

Leases where the lessor retains substantially all the risks and benefits of ownership of the asset are classified as operating leases. Operating lease payments are recognized as an expense in the statement of comprehensive income on a straight-line basis over the lease term.

Financial assets

The Group classified its investments into the following categories: financial assets at fair value through profit or loss; loans and receivables; held-to-maturity and available-for-sale. When investments are recognized initially, they are measured at fair value plus, in the case of investments not at fair value through profit or loss, directly attributable transaction costs. The Group determines the classification of its investments after initial recognition.

Notes to the consolidated financial statements (continued)

2. Significant accounting policies (continued)

Financial assets (continued)

Investments that are acquired principally for the purpose of generating a profit from short-term fluctuations in price are classified as held for trading and included in the category "financial assets at fair value through profit or loss". Investments which are included in this category are subsequently carried at fair value; gains or losses on such investments are recognized in income.

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. Such assets are carried at amortized cost using the effective interest method. Gains and losses are recognized in income when the loans and receivables are derecognized or impaired, as well as through the amortization process.

Non-derivative financial assets with fixed or determinable payments and fixed maturity that the management has the positive intent and ability to hold to maturity are classified as held-to-maturity. Held-to-maturity investments are carried at amortized cost using the effective yield method.

Investments intended to be held for an indefinite period of time, which may be sold in response to needs for liquidity or changes in interest rates, are classified as available-for-sale; these are included in non-current assets unless management has the express intention of holding the investment for less than 12 months from the end of the reporting period or unless they will need to be sold to raise operating capital, in which case they are included in current assets. Management determines the appropriate classification of its investments at the time of the purchase and re-evaluates such designation on a regular basis. After initial recognized as a separate component of equity until the investment is derecognized or until the investment is determined to be impaired, at which time the cumulative gain or loss previously reported in equity is included in the statement of comprehensive income. Reversals of impairment losses in respect of equity instruments are not recognized in the statement of comprehensive income. Impairment losses in respect of debt instruments are reversed through profit or loss if the increase in fair value of the instrument can be objectively related to an event occurring after the impairment loss was recognized in the statement of comprehensive income.

For investments that are actively traded in organized financial markets, fair value is determined by reference to stock exchange quoted market bid prices at the close of business on the end of the reporting period. For investments where there is no active market, fair value is determined using valuation techniques. Such techniques include using recent arm's length market transactions, reference to the current market value of another instrument, which is substantially the same, discounted cash flow analysis or other valuation models.

All purchases and sales of financial assets under contracts to purchase or sell financial assets that require delivery of the asset within the time frame generally established by regulation or convention in the market place are recognized on the settlement date i.e. the date the asset is delivered by/to the counterparty.

Inventories

Inventories are recorded at the lower of cost and net realizable value. Cost of inventory is determined on the weighted average basis and includes expenditure incurred in acquiring or producing inventories and bringing them to their existing location and condition. The cost of finished goods and work in progress includes an appropriate share of production overheads based on normal operating capacity, but excluding borrowing costs.

Net realizable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and estimated costs necessary to make the sale.

Notes to the consolidated financial statements (continued)

2. Significant accounting policies (continued)

Trade and other receivables

Accounts receivable, which generally are short term, are recognized and carried at the original invoice amount less an allowance for any uncollectible amounts. An estimate for doubtful debts is made when collection of the full amount is no longer probable. Bad debts are written off when identified.

The Group establishes an allowance for impairment of accounts receivable that represents its estimate of incurred losses. The main components of this allowance are a specific loss component that relates to individually significant exposures, and a collective loss component established for groups of similar receivables in respect of losses that have been incurred but not yet identified. The collective loss allowance is determined based on historical data of payment statistics for similar financial assets.

Value added tax

The Russian tax legislation permits settlement of value added tax ("VAT") on a net basis.

VAT is payable upon invoicing and delivery of goods, performance of work or rendering of services, as well as upon collection of prepayments from customers. VAT on purchases, even if related accounts payable have not been settled at the end of the reporting period, is deducted from the amount of VAT payable.

Where provision has been made for impairment of receivables, impairment loss is recorded for the gross amount of the debtor, including VAT.

Cash and cash equivalents

Cash and cash equivalents, mainly denominated in rubles, comprise cash at bank and in hand and short-term deposits.

Equity

Share capital

Ordinary shares are classified as equity. External costs directly attributable to the issue of new shares, other than on a business combination, are shown as a deduction in equity from the proceeds. Any excess of the fair value of consideration received over the par value of shares issued is recognized as additional paid-in capital.

Treasury shares

Own equity instruments which are acquired by the Group (treasury shares) are deducted from equity. No gain or loss is recognized in statement of comprehensive income on the purchase, sale, issue or cancellation of the treasury shares.

Dividends

Dividends are recognized as a liability and deducted from equity at the end of the reporting period only if they are declared before or on the end of the reporting period. Dividends are disclosed when they are proposed before the end of the reporting period or proposed or declared after the end of the reporting period but before the financial statements are authorized for issue.

Borrowings

Borrowings are initially recognized at the fair value of consideration received, net of directly attributable transaction costs. After initial recognition, borrowings are measured at amortized cost using the effective interest rate method; any difference between the amount initially recognized and the redemption amount is recognized as interest expense over the period of the borrowings.

Notes to the consolidated financial statements (continued)

2. Significant accounting policies (continued)

Accounts payable

Accounts payable are carried at cost, which is the fair value of the consideration to be paid in the future for goods and services received, whether or not billed to the Group.

Government grants

Government grants are recognized at their fair value, where there is reasonable assurance that the grant will be received and all attaching conditions will be complied with. When the grant relates to an expense item, it is recognized as income over the periods necessary to match the grant on a systematic basis to the costs that it is intended to compensate. Grants related to assets are presented in the statement of financial position by deducting the grant in arriving at the carrying amount of the asset and are recognized as a deduction from depreciation expense over the life of the asset.

Provisions

Provisions are recognized when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Where the Group expects a provision to be reimbursed, for example under an insurance contract, the reimbursement is recognized as a separate asset but only when the reimbursement is virtually certain.

If the effect of the time value of money is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognized as an interest expense.

Provisions for site restoration costs are capitalized in mining assets within property, plant and equipment.

Employee benefits

Social and pension contributions

Defined contributions are made by the Group to the Russian state pension, social insurance, medical insurance and unemployment funds at the statutory rates in force, based on gross salary payments. The Group has no legal or constructive obligation to pay further contributions in respect of those benefits. Its only obligation is to pay contributions as they fall due. These contributions are expensed as incurred.

Post-employment benefits

The Group companies provide pensions and other benefits to their employees. The entitlement to these benefits is usually conditional on the completion of a minimum service period. Certain benefit plans require the employee to remain in service up to retirement age. Other employee benefits consist of various compensations and non-monetary benefits. The amount of the benefits is stipulated in the collective bargaining agreements and/or in the plan documents.

The liability recognized in the statement of financial position in respect of post-employment benefits is the present value of the defined benefit obligation at the end of the reporting period less the fair value of the plan assets, together with adjustments for unrecognized actuarial gains or losses and past service costs. The defined benefit obligation is calculated annually using the projected unit credit method. The present value of the benefits is determined by discounting the estimated future cash outflows using interest rates of high-quality government bonds that are denominated in the currency in which the benefits will be paid, and that have terms to maturity approximating to the terms of the related obligations.

Notes to the consolidated financial statements (continued)

2. Significant accounting policies (continued)

Employee benefits (continued)

Post-employment benefits (continued)

Actuarial gains and losses are recognized as income or expense when the cumulative unrecognized actuarial gains or losses for each individual plan exceed 10% of the higher of defined benefit obligation and the fair value of plan assets. The excess of cumulative actuarial gains or losses over the 10% of the higher of defined benefit obligation and the fair value of plan assets are recognized over the expected average remaining working lives of the employees participating in the plan.

The past service cost is recognized as an expense on a straight line basis over the average period until the benefits become vested. If the benefits are already vested immediately following the introduction of, or changes to, a pension plan, past service cost is recognized immediately. The defined benefit asset or liability comprises the present value of the defined benefit obligation less past service cost not yet recognized and less the fair value of plan assets out of which the obligations are to be settled directly.

The Group includes current service cost, past service cost and net actuarial gains and losses recognized in the year, in cost of sales and general and administrative expenses captions, and interest cost on benefit obligation in interest expense caption of the consolidated statement of comprehensive income.

Other costs

The Group incurs employee costs related to the provision of benefits such as health services. These amounts principally represent an implicit cost of employment and, accordingly, have been charged to cost of sales.

Revenue

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Group and the revenue can be reliably measured. When goods are sold or services are rendered in exchange for dissimilar goods or services, the revenue is measured at the fair value of the goods or services received, adjusted by the amount of any cash or cash equivalents transferred. When the fair value of the goods or services received cannot be measured reliably, the revenue is measured at the fair value of the goods or services given up, adjusted by the amount of any cash or cash equivalents transferred.

The following specific recognition criteria must also be met before revenue is recognized:

Sale of goods

Revenue is recognized when the significant risks and rewards of ownership of the goods have passed to the buyer and the amount of revenue can be measured reliably. The moment of transfer of the risks and rewards of ownership is determined by the contract terms.

Rendering of services

Revenue is recognized when services are rendered. The Group's revenues from rendering of services include transportation, operating rent and other services.

Interest

Interest is recognized using the effective interest method.

Dividends

Revenue is recognized when the Group's right to receive the payment is established.

Notes to the consolidated financial statements (continued)

2. Significant accounting policies (continued)

Current income tax

Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to tax authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted by the end of the reporting period.

Current income tax relating to items recognized directly in equity is recognized in equity and not in the statement of comprehensive income.

Deferred income tax

Deferred tax assets and liabilities are calculated in respect of temporary differences using the liability method. Deferred income tax is provided for all temporary differences arising between the tax bases of assets and liabilities and their carrying values for financial reporting purposes, except where the deferred income tax arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss.

A deferred tax asset is recorded only to the extent that it is probable that taxable profit will be available against which the deductible temporary differences can be utilized. Deferred tax assets and liabilities are measured at tax rates that are expected to apply to the period when the asset is realized or the liability is settled, based on tax rates that have been enacted or substantively enacted at the end of the reporting period.

Deferred income tax is provided on temporary differences arising on investments in subsidiaries, associates and joint ventures, except where the timing of the reversal of the temporary difference can be controlled and it is probable that the temporary difference will not reverse in the foreseeable future.

3. Significant accounting judgments and estimates

Estimation uncertainty

The key assumptions concerning the future and other key sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

Impairment of property, plant and equipment

The Group assesses at each reporting date whether there is any indication that an asset may be impaired. If any such indication exists, the Group makes an estimate of the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating unit's fair value less costs to sell and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or group of assets. Where the carrying amount of an asset exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessment of the time value of money and the risks specific to the assets. No impairment losses were recognized or reversed in the years ended 31 December 2010 and 2009.

Notes to the consolidated financial statements (continued)

3. Significant accounting judgments and estimates (continued)

Estimation uncertainty (continued)

Useful lives of items of property, plant and equipment

The Group assesses the remaining useful lives of items of property, plant and equipment at least at each financial year-end and, if expectations differ from previous estimates, the changes are accounted for as a change in an accounting estimate in accordance with **IAS 8** Accounting Policies, Changes in Accounting Estimates and Errors. These estimates may have a material impact on the amount of the carrying values of property, plant and equipment and on depreciation expense for the period. More detailed information on estimations of useful lives of property, plant and equipment is provided in Note 8.

Mineral reserves

Mineral reserves are a material factor in the Group's computation of depreciation, depletion and amortization charge. The Group estimates its mineral reserves in accordance with the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves ("JORC Code"). Estimation of reserves in accordance with JORC Code involves some degree of uncertainty. The uncertainty depends mainly on the amount of reliable geological and engineering data available at the time of the estimate and the interpretation of this data, which also requires use of subjective judgement and development of assumptions.

The relative degree of uncertainty can be conveyed by placing reserves into one of the principal classifications, either proved and probable reserves or measured and indicated resources. Proved and probable reserves are more than certain to be recovered than measured and indicated resources. Estimates of proved and probable reserves are reviewed and revised annually. Revisions occur due to the evaluation or re-evaluation of already available geological, engineering and production data; availability of new data; or changes in underlying assumptions. Proved and probable reserves are used to calculate the unit of production rates for depletion. The Group has included in proved and probable reserves those quantities that are expected to be extracted during the next 20 years assuming that certain licenses will be renewed in the future. An increase in the Group's license periods and increase in reported proved and probable reserves would generally lead to lower depletion charge and could materially affect earnings. A reduction in proved and probable reserves will increase depletion charge, reduce income and could also result in an immediate impairment of mining assets. Given the relatively small number of producing mines and open pit operations, it is possible that any changes in reserve estimates, year on year, could significantly affect prospective charges for depletion.

Site restoration provision

The Group reviews site restoration provision at each end of the reporting period, and adjusts it to reflect the current best estimate in accordance with **IFRIC 1** *Changes in Existing Decommissioning, Restoration and Similar Liabilities.* The amount recognized as a provision is the best estimate of the expenditure required to settle the present obligation at the end of the reporting period. The risks and uncertainties that inevitably surround many events and circumstances are taken into account in reaching the best estimate of a provision. Considerable judgment is required in forecasting future site restoration costs. Future events that may affect the amount required to settle an obligation are reflected in the amount of a provision where there is sufficient objective evidence that they will occur.

More detailed information on estimations of mineral reserves and site restoration provision is provided in Note 8.

Notes to the consolidated financial statements (continued)

3. Significant accounting judgments and estimates (continued)

Estimation uncertainty (continued)

Fair values of assets and liabilities acquired in business combinations

The Group recognizes separately, at the acquisition date, the identifiable assets, liabilities and contingent liabilities acquired or assumed in a business combination at their fair values, which involves estimates. Such estimates are based on valuation techniques which require considerable judgment in forecasting future cash flows and developing other assumptions. More detailed information on business combination is provided in Note 4.

Post-employment benefits

The Group uses actuarial valuation method for measurement of the present value of postemployment benefit obligations and related current service cost. This involves the use of demographic assumptions about the future characteristics of the current and former employees who are eligible for benefits (mortality, both during and after employment, rates of employee turnover, disability and early retirement, etc) as well as financial assumptions (discount rate, future salary and benefit levels, etc). More details on post-employment benefits are provided in Note 17.

Allowances for doubtful accounts

The Group makes allowances for doubtful accounts to account for estimated losses resulting from the inability of customers to make required payments. When evaluating the adequacy of an allowance for doubtful accounts, management bases its estimates on the current overall economic conditions, the ageing of accounts receivable balances, historical write-off experience, customer creditworthiness and changes in payment terms. Changes in the economy, industry or specific customer conditions may require adjustments to the allowance for doubtful accounts recorded in the consolidated financial statements. More detailed information on allowances for doubtful accounts is provided in Note 12.

Current taxes

Russian tax, currency and customs legislation is subject to varying interpretations and changes occurring frequently. Further, the interpretation of tax legislation by tax authorities as applied to the transactions and activity of the Group's entities may not coincide with that of management. As a result, tax authorities may challenge transactions and the Group's entities may be assessed additional taxes, penalties and interest, which can be significant. In Russia the periods remain open to review by the tax and customs authorities with respect to tax liabilities for three calendar years preceding the year of review. Under certain circumstances reviews may cover longer periods. More details on current taxes are provided in Note 20.

Deferred income tax assets

Deferred tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilized. The estimation of that probability includes judgments based on the expected performance. Various factors are considered to assess the probability of the future utilization of deferred tax assets, including past operating results, operational plan, expiration of tax losses carried forward, and tax planning strategies. If actual results differ from that estimates or if these estimates must be adjusted in future periods, the financial position, results of operations and cash flows may be negatively affected. In the event that the assessment of future utilization of deferred tax assets must be reduced, this reduction will be recognized in the statement of comprehensive income.

Notes to the consolidated financial statements (continued)

4. Business combination

On 28 April 2010, the Group acquired a 100% ownership interest in ZAO Koksovaya, an coking coal mine located in Mezhdurechensk, from Evraz, for a cash consideration of 1,162,492,000 rubles (US\$40,000,000 at the exchange rate of the Bank of Russia as at the date of the transaction). As a result, the financial position and the results of operations of ZAO Koksovaya were included in the Group's consolidated financial statements beginning 28 April 2010. ZAO Koksovaya owns the license for Tomusinskaya 5-6 coking coal deposit. Under the deal, in May 2010 we signed a 10-year contract for delivery of a part of coal produced by Koksovaya and Raspadskaya-Koksovaya mines to Evraz at market price and in accordance with existing commercial practice.

Fair values of identifiable assets, liabilities and contingent liabilities of ZAO Koksovaya

	28 April 2010 US\$000
Mineral reserve	15,479
Other property, plant and equipment	144,711
Property, plant and equipment (Note 7)	160,190
Receivables	3,761
Cash and cash equivalents	5,979
Total assets	169,930
Deferred income tax liabilities	24,537
Post-employment benefits liabilities	492
Current liabilities	166
Total liabilities	25,195
Net assets	144,735
Fair value of consideration transferred	40,000
Gain from a bargain purchase of subsidiary	104,735

The amount of fair values of net identifiable assets exceeds the fair value of consideration transferred. The Group reviewed the procedures it used to identify and measure the assets acquired and liabilities assumed and the consideration transferred. After the review, the Group decided that the procedures and resulting measures were appropriate. As a result, the Group recognized gain on a bargain purchase of subsidiary in the year ended 31 December 2010. Management believes that this transaction resulted in gain due to the ability of the Group to extract the coal reserves of ZAO Koksovaya using existing mining facilities of ZAO Raspadskaya-Koksovaya without any significant additional capital expenditures.

Cash flow on the acquisition

	US\$000
Net cash acquired with the subsidiary Cash paid	5,979 (40,000)
Net cash outflow	(34,021)

For the period 28 April to 31 December 2010, ZAO Koksovaya reported net gain amounting to US\$4,478,000.

As the acquired subsidiary did not prepare financial statements in accordance with IFRS before the business combination, it is impracticable to determine revenues and net profit of the combined entity for the year ended 31 December 2010 assuming that the business combination had occurred on 1 January 2010.

Notes to the consolidated financial statements (continued)

5. Revenue

Revenue by geographical area based on the location of customers

	20 ⁻	2010		09	
		Portion of		Portion of	
	Amount	revenue	Amount	revenue	
	US\$000		US\$000		
Russia	536,109	76%	361,829	73%	
China	113,894	16%	21,043	4%	
Ukraine	37,572	5%	84,845	17%	
Republic of Korea	18,031	3%	12,843	3%	
Japan	_	_	11,115	2%	
Hungary	_	-	5,372	1%	
	705,606	100%	497,047	100%	

Revenues from the Group's major customers

	2010		20	09
		Portion of		
	Amount	revenue	Amount	revenue
	US\$000		US\$000	
Evraz	191,597	27%	103,595	21%
Kemerovo-Koks	136,081	19%	63,570	13%
MMK	89,250	13%	68,106	14%
NLMK (including Altay-Koks)	66,838	9%	64,558	13%
Citic Group	57,501	8%	9,596	2%
Daewoo	40,511	6%	1,246	0%
Mechel	37,538	5%	48,351	10%
Alcheevskkoks		-	28,695	6%
	619,316	87%	387,717	79%

6. Expenses

	2010	2009
	US\$000	US\$000
Cost of inventories recognized as expense	68,807	50,348
Staff cost, including payroll taxes	129,058	92,961
Depreciation, depletion and amortization	110,563	74,692

7. Income tax

Major components of income tax expense

	2010	2009
	US\$000	US\$000
Current income tax:		
Current income tax charge	(71,424)	(33,961)
Deferred income tax:		
Relating to origination and reversal of temporary differences	31,636	995
Income tax expense	(39,788)	(32,966)

Russia was the only tax jurisdiction in which the Group's income was subject to taxation.

Notes to the consolidated financial statements (continued)

7. Income tax (continued)

Reconciliation between the income tax expenses applicable to the profit before income tax at the statutory tax rate to the income tax expense at the Group's effective income tax rate is set out in the following table:

	2010	2009
	US\$000	US\$000
Profit before income tax	284,106	150,103
Tax at the Russian statutory income tax rate of 20%	(56,821)	(30,021)
Adjustments in respect of previous years	2,085	1,364
Effect of non-taxable income	20,947	_
Effect of non-deductible expenses and other non-		
temporary differences	(5,999)	(4,309)
Income tax expense	(39,788)	(32,966)

Movement in deferred income tax assets and liabilities

	At 31 December 2010	expense	comprehen- sive income	Change due to business combination	Translation difference	At 31 December 2009
	US\$000	US\$000	US\$000	US\$000	US\$000	US\$000
Deferred income tax liabilities:						
Property, plant and equipment		(12,355)	-	24,545	(2,179)	141,895
Investments	514	-	104	-	(4)	414
Inventory	312	105	-	-	(1)	208
Other	2,095	1,683	_	-	(10)	422
	154,827	(10,567)	104	24,545	(2,194)	142,939
Deferred income tax assets:						
Accrued liabilities	3,825	1,799	-	8	(22)	2,040
Loss carry forward	17,997	17,754	-	_	(65)	308
Other	3,696	1,516	-	-	(23)	2,203
	25,518	21,069	-	8	(110)	4,551
Total deferred income tax asset/(liability)	(129,309)	31,636	(104)	(24,537)	2,084	(138,388)
Represented by the following: Net deferred income tax asset Net deferred income tax liability	22,553 151,862	20,534 (11,102)	_ 104	_ 24,537	(89) (2,173)	2,108 140,496

	At 31 December 2009	Change recognized as income tax expense	Change recognized in other comprehen- sive income	Translation difference	At 31 December 2008
	US\$000	US\$000	US\$000	US\$000	US\$000
Deferred income tax liabilities:					
Property, plant and equipment	141,895	(709)	_	(4,228)	146,832
Investments	414	_	274	10	130
Inventory	208	138	_	4	66
Other	422	(175)	_	(25)	622
	142,939	(746)	274	(4,239)	147,650
Deferred income tax assets:	•	. ,			•
Accrued liabilities	2,040	681	_	(6)	1,365
Loss carry forward	308	172	_	4	132
Other	2,203	(604)	_	(111)	2,918
	4,551	249	_	(113)	4,415
Total deferred income					,
tax asset/(liability)	(138,388)	995	(274)	4,126	(143,235)
Represented by the following:	<u> </u>		· · · ·		<u></u>
Net deferred income tax asset	2,108	1,130	_	29	949
Net deferred income tax liability	140,496	135	274	(4,097)	144,184
	19				

Notes to the consolidated financial statements (continued)

7. Income tax (continued)

The current tax rate for dividend income in Russia ranges from 0% to 15%, depending on certain conditions. The Group expects that distribution of earnings by subsidiaries to the Company will be taxed at 0%. As such, deferred income tax has not been provided for such undistributed earnings of US\$635,157,000.

8. Property, plant and equipment

	2010	2009
At 31 December:	US\$000	US\$000
Cost:		
Land	57	58
Mining assets	1,075,314	1,023,699
Buildings and constructions	117,832	109,482
Machinery and equipment	485,022	512,959
Transport and motor vehicles	56,109	32,573
Other assets	12,436	9,803
Assets under construction	237,736	204,499
	1,984,506	1,893,073
Accumulated depreciation, depletion and amortization:		
Mining assets	(177,126)	(211,722)
Buildings and constructions	(18,375)	(13,598)
Machinery and equipment	(233,040)	(236,595)
Transport and motor vehicles	(18,871)	(14,326)
Other assets	(5,911)	(5,714)
	(453,323)	(481,955)
Government grants:		
Mining assets, net	(1,143)	(1,214)
Machinery and equipment, net	(56)	(96)
Other assets, net	(90)	(100)
	(1,289)	(1,410)
	1,529,894	1,409,708

Movement in property, plant and equipment

	Land	Mining assets	Buildings and constructions	Machinery and equipment	Transport and motor vehicles	Other assets	Assets under construction	Total
	US\$000	US\$000	US\$000	US\$000	US\$000	US\$000	US\$000	US\$000
At 31 December 2009, cost, net of accumulated depreciation, depletion								
and government grants	58	810,763	95,884	276,268	18,247	3,989	204,499	1,409,708
Additions	-	16,025	-	-	-	-	115,720	131,745
Assets put into operation	-	-	5,534	61,121	21,650	1,005	(89,310)	-
Assets acquired in business								
combination	-	109,740	6,539	21,864	3,847	62	18,138	160,190
Disposals	-	-	(467)	(47,383)	(406)	(95)	(1,093)	(49,444)
Reclassification	-	8,050	(1,660)	(562)	332	2,258	(8,418)	-
Depreciation & depletion charge	-	(45,026)	(5,344)	(56,451)	(6,060)	(1,441)	-	(114,322)
Amortization of government grants Change in site restoration	-	62	-	39	-	10	-	111
provision	_	8,672	_	_	_	690	666	10,028
Translation difference	(1)	(11,241)	(1,029)	(2,970)	(372)	(43)	(2,466)	(18,122)
At 31 December 2010, cost, net of accumulated depreciation, depletion	(1)	(11,241)	(1,023)	(2,370)	(372)	(+3)	(2,400)	(10,122)
and government grants	57	897,045	99,457	251,926	37,238	6,435	237,736	1,529,894

Notes to the consolidated financial statements (continued)

8. Property, plant and equipment (continued)

Movement in property, plant and equipment (continued)

	Land	Mining assets	Buildings and constructions		Transport and motor vehicles	Other assets	Assets under construction	Total
	US\$000	US\$000	US\$000	US\$000	US\$000	US\$000	US\$000	US\$000
At 31 December 2008,								
cost, net of accumulated depreciation, depletion								
and government grants	60	847,846	77,141	147,795	21,935	3,780	262,396	1,360,953
Additions	_	29,773	_	-		-	134,886	164,659
Assets put into operation	_	_	23,729	155,240	1,765	2,139	(182,873)	-
Disposals	-	-	(116)	(1,403)	(135)	(23)	(115)	(1,792)
Reclassification	-	-	(2)	478	(528)	2	50	-
Depreciation & depletion		(40,400)	(0.044)	(07 000)	(4.004)	(1.005)		(70.450)
charge	-	(42,100)	(3,641)	(27,863)	(4,021)	(1,825)	-	(79,450)
Amortization of government grants	_	59	_	57	_	9	_	125
Change in site restoration				57		0		125
provision	_	_	_	_	_	_	_	_
Translation difference	(2)	(24,815)	(1,227)	1,964	(769)	(93)	(9,845)	(34,787)
At 31 December 2009,								
cost, net of accumulated								
depreciation, depletion		040 700	05.004	070.000	40.047		004400	4 400 700
and government grants	58	810,763	95,884	276,268	18,247	3,989	204,499	1,409,708

As a result of the accident at Raspadskaya mine in May 2010, the Group recognized a disposal of property, plant and equipment in the amount of US\$21,122,000, and a write-off in the amount of US\$18,273,000 made to reflect future repairs. The disposal and write-off were estimated based on inspections conducted by management. Because of the fire continuing in certain areas of the mine, management was not able to inspect all the items of property, plant and equipment located in the disaster area. As at 31 December 2010, the carrying value of all the items located in the disaster area was US\$80,994,000. Disposals and carrying values of the items of property, plant and equipment located in the disaster area.

On 1 January 2009, following an independent valuation, the useful lives of property, plant and equipment were reviewed, changed, and necessary adjustments were made. The change resulted in a decrease in depreciation expense by US\$28,165,000 as compared to the amount that would have been charged in the financial statements for the year ended 31 December 2009 if useful lives had not been changed.

On 1 April 2010, following an independent valuation, the useful lives of property, plant and equipment were reviewed, changed, and necessary adjustments were made. The change resulted in a decrease in depreciation expense by US\$3,300,000 as compared to the amount that would have been charged in the financial statements for the year ended 31 December 2010 if useful lives had not been changed.

On 31 December 2010, following an independent valuation, the amounts of mineral reserve and future capital expenditures were changed, and necessary adjustments were made. The change resulted in a decrease in depletion expense by US\$3,342,000 as compared to the amount that would have been charged in the financial statements for the year ended 31 December 2010 if the amounts of mineral reserve and future capital expenditures had not been changed.

Assets under construction include prepayments to constructors and suppliers of property, plant and equipment in the amount of US\$6,796,000 and US\$3,439,000 as at 31 December 2010 and 2009, respectively.

As at 31 December 2009, the Group had production equipment with a carrying value of US\$215,000 pledged to banks as collateral against loans to the Group. As at 31 December 2010 there were no such pledges.

The amounts of borrowing costs capitalized were US\$375,000 and US\$1,560,000 in the years ended 31 December 2010 and 2009 respectively.

Notes to the consolidated financial statements (continued)

9. Other non-current assets

	2010	2009
	US\$000	US\$000
At 31 December: Available-for-sale investments:		
Quoted equity shares	2,576	2,072
Unquoted equity shares	244	246
	2,820	2,318
Long-term bank deposits	-	31,242
Loans to employees	2,464	2,091
Other non-current assets	434	307
	5,718	35,958

10. Short-term bank deposits and cash and cash equivalents

Short-term bank deposits

	2010	2009
	US\$000	US\$000
At 31 December:		
Russian rubles	18,046	83,348
US dollars	140,338	64,970
Euro		1,635
	158,384	149,953

The above short-term deposits are non-restricted deposits placed in Russian state banks and affiliates of international banks.

Cash and cash equivalents

	2010	2009
	US\$000	US\$000
At 31 December:		
Russian rubles	159,956	19,338
US dollars	2,499	7,498
Euro	2,173	1,441
	164,628	28,277

The above cash and cash equivalents mainly consisted of cash at banks.

11. Inventories

	2010	2009
	US\$000	US\$000
At 31 December:		
Raw materials and spare parts (at cost)	71,493	40,235
Finished goods (at cost)	5,706	4,039
	77,199	44,274

Notes to the consolidated financial statements (continued)

12. Trade and other receivables and prepayments

	2010	2009
	US\$000	US\$000
At 31 December:		
Trade accounts receivable	39,496	73,542
Prepayments	12,798	17,800
Other receivables	8,633	2,102
	60,927	93,444
Allowance for doubtful accounts	(849)	(1,674)
	60,078	91,770

As at 31 December 2010 and 2009, receivables in the total amount of US\$849,000 and US\$1,674,000, respectively were doubtful and fully provided for.

Movement in the allowance for doubtful accounts

2010	2009
US\$000	US\$000
1,674	1,050
35	1,054
(850)	(394)
_	(37)
(10)	<u> </u>
849	1,674
	US\$000 1,674 35 (850) (10)

13. Related party disclosures

For the purposes of these financial statements, parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the other party in making financial or operational decisions. In considering each possible related party relationship, attention is directed to the substance of the relationship, not merely the legal form.

Related parties may enter into transactions which unrelated parties might not, and transactions between related parties may not be effected on the same terms, conditions and amounts as transactions between unrelated parties.

Transactions with related parties

		es to parties	Purchas related	ses from parties
	2010	2009	2010	2009
	US\$000	US\$000	US\$000	US\$000
OOO Trade Company EvrazHolding	156,966	50,031	10,686	10,557
000 EvrazResource Ukraine	34,367	37,687	_	_
OAO Yuzhny Kuzbass	3,230	2,370	_	_
OAO Yuzhkuzbassugol	264	298	54,889	187
OOO Raspadskaya Constructing				
Industrial Company	90	146	1,361	1,544
ZAO IC Sibirsky Spas	3	_	1,400	_
OOO Trade House EvrazResource	-	15,854	_	_
OAO Nakhodka Sea Port	-	_	502	2,118
Other entities	1,275	32	2,880	13
	196,195	106,418	71,718	14,419

Notes to the consolidated financial statements (continued)

13. Related party disclosures (continued)

Amounts owed by/to related parties

	Amounts related	due from parties		s due to parties
	2010	2009	2010	2009
	US\$000	US\$000	US\$000	US\$000
At 31 December:				
OOO Trade Company EvrazHolding	32,169	52,005	1,420	579
OOO EvrazResource Ukraine	79	20,993	-	_
OAO Yuzhny Kuzbass	106	67	195	_
OAO Yuzhkuzbassugol	3	6	16	32
OOO Raspadskaya Constructing				
Industrial Company	244	152	700	8
ZAO IC Sibirsky Spas	-	81	18	_
OOO Trade House EvrazResource	-	80	-	_
OAO Nakhodka Sea Port	-	_	-	546
Other entities	20	1	155	109
	32,621	73,385	2,504	1,274

Assets under construction include prepayments to related parties - constructors and suppliers of property, plant and equipment in the amount of US\$106,000 and US\$5,000 as at 31 December 2010 and 2009, respectively.

OOO Trade Company EvrazHolding is an entity under control of Evraz. During 2010 and 2009, the Group sold to the entity coking coal and bought from it certain steel products. During 2010 and 2009, the Group sold to the entity approx. 24% and 9% of the sales volumes of coking coal, respectively.

OOO EvrazResource Ukraine is an entity under control of Evraz. During 2010 and 2009, the Group sold to the entity approx. 6% and 9% of the sales volumes of coal concentrate, respectively.

OAO Yuzhny Kuzbass ("Yuzhny Kuzbass"), a Russian coal mining company, is a non-controlling shareholder of a subsidiary of the Group. The subsidiary provides transportation services to the Group and to Yuzhny Kuzbass.

OAO Yuzhkuzbassugol is an entity under control of Evraz. In 2010, the Group bought from it ZAO Koksovaya and certain items of property, plant and equipment related to the acquisition (Note 4). Other transactions with the entity were insignificant both in 2010 and 2009.

OOO Raspadskaya Constructing Industrial Company is an entity under control of the shareholders of Adroliv. The entity provides construction and other services to the Group.

ZAO IC Sibirsky Spas is an entity under control of the shareholders of Adroliv. The entity provided insurance services to the Group.

OOO Trade House EvrazResource is an entity under control of Evraz. During 2010 and 2009, the Group sold to the entity approx. 0% and 4% of the sales volumes of coking coal, respectively.

OAO Nakhodka Sea Port is an entity under control of Evraz. The entity rendered port services to the Group.

Notes to the consolidated financial statements (continued)

13. Related party disclosures (continued)

Compensation to key management personnel

Key management personnel totaled 11 people as at 31 December 2010 and 2009. Total compensation to key management personnel was included in general and administrative expenses in the statement of comprehensive income and consisted of the following:

	2010	2009
	US\$000	US\$000
Short-term benefits:		
Salary	3,179	2,218
Bonus	-	2,100
Payroll taxes	52	82
	3,231	4,400

14. Other taxes recoverable

	2010	2009
	US\$000	US\$000
At 31 December:		
Input VAT	15,057	10,582
Other taxes	809	554
	15,866	11,136

Input VAT, representing amounts payable or paid to suppliers, is recoverable from the tax authorities via offset against VAT payable to the tax authorities on the Group's revenue or direct cash receipts from the tax authorities. Management periodically reviews the recoverability of the balance of input VAT and believes it is fully recoverable within one year.

15. Equity

Share capital

As at 31 December 2010 and 2009, the Company's issued and fully paid number of shares consisted of 780,799,809 ordinary shares with par value 0.004 rubles each; the authorized share capital consisted of 1,478,811,096 ordinary shares.

Reserve capital

According to the Russian law, the Group creates a reserve capital in the amount of 5% of share capital per Russian statutory accounts by annual appropriations which should be at least 5% of the annual net profit per statutory financial statements. The reserve capital can be used only for covering losses and for redemption of the Company's bonds and purchase of own shares if there are no other sources of financing.

Earnings per share

Earnings per share is calculated by dividing the net income attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares in issue during the period.

The Company has no potentially dilutive ordinary shares therefore the diluted earnings per share is equal to the basic earnings per share.

Notes to the consolidated financial statements (continued)

15. Equity (continued)

Dividend history

Biviacità filotory			
	Date of		
	declaration	Per share	Total
		rubles	US\$000
Interim for 2007	7 December 2007	1.25	39,755
Final for 2007	2 June 2008	3.75	123,344
Interim for 2008	24 December 2008	1.50	41,333
Final for 2008	2 June 2009	_	_
Final for 2009	2 June 2010	-	-

16. Loans and borrowings

Loans and borrowings by source

	2010	2009
	US\$000	US\$000
At 31 December:		
7.5% notes due 2012	300,000	300,000
Raiffeisenbank	3,990	21,624
BSGV	_	8,495
Other Russian banks	4,684	23
Interest payable	2,509	2,590
Unamortized debt issue costs	(580)	(1,005)
	310,603	331,727

On 17 May 2007 the Group issued loan participation notes amounting to US\$300,000,000. The notes bear an interest of 7.5% per annum payable semi-annually and mature on 22 May 2012. The terms and conditions of the notes provide for certain covenants in respect of the Company and its subsidiaries. The covenants impose restrictions in respect of certain transactions and a financial ratio in respect of indebtedness and profitability.

Average annual interest rates

-	2010		20	09
	Short-term	Long-term	Short-term	Long-term
US dollars	-	7.5%	_	7.2%
Euro	-	3.1%	-	3.9%
Loans and borrowings by currency				
		2	010	2009
		US	\$000	US\$000
At 31 December:				
US dollars		302	2,500	311,012
Euro		8	3,659	21,695
Russian rubles			24	25
Unamortized debt issue costs			(580)	(1,005)
		310),603	331,727
Loans and borrowings by period of repay.	ment			
<u> </u>		2	010	2009
		US	\$000	US\$000
At 31 December:				
Not more than one year		:	8,216	28,407
After one year but not more than two year	rs	30	1,695	4,325
After two years but not more than five year	ars		1,272	300,000
Unamortized debt issue costs			(580)	(1,005)
		31	0,603	331,727

Notes to the consolidated financial statements (continued)

17. Post-employment benefits

In accordance with collective bargaining agreements, the Group provides to its employees lump-sum amounts payable at the retirement date. In addition, the Group pays benevolent contributions to non-profit organizations, which provide regular lifetime pension payments to the Group's employees.

The post-employment benefits, provided by the Group, depend on years of service, level of compensation, and amount of pension payment under the collective bargaining agreements.

The principal assumptions used in determining pension obligations for the Group's plan are shown in the following table:

	2010	2009
Discount rate	10.0%	10.0%
Future benefits increases	8.0%	8.0%

The components of net benefit expense recognized in the consolidated statement of comprehensive income for the years ended 31 December 2010 and 2009 and amounts recognized in the statement of financial position as at 31 December 2010 and 2009 for the post-employment benefits were as follows:

Net benefit expense

	2010	2009
	US\$000	US\$000
Current service cost	1,287	1,025
Interest cost on benefit obligation	2,526	1,852
Net actuarial loss recognized in the year	112	511
Past service cost	47	_
	3,972	3,388

In the years ended 31 December 2010 and 2009, the Group reassessed benefits provided to retired employees and, consequently, reconsidered certain of these benefits to create a constructive obligation.

Net benefit liability

	2010	2009
	US\$000	US\$000
At 31 December:		
Benefit obligation	41,825	26,102
Unrecognized net actuarial losses	(20,240)	(6,560)
Unrecognized past service cost	615	
	22,200	19,542
Movement in benefit obligation		
	2010	2009
	US\$000	US\$000
At 1 January	26,102	23,498
Change due to business combination	492	_
Benefit expense	3,813	3,388
Past service cost	(567)	-
Benefits paid	(1,625)	(984)
Actuarial losses on obligation	13,890	720
Translation difference	(280)	(520)
At 31 December	41,825	26,102

Notes to the consolidated financial statements (continued)

17. Post-employment benefits (continued)

Post-employment benefits disclosures

	2010	2009	2008	2007	2006
	US\$000	US\$000	US\$000	US\$000	US\$000
At 31 December:					
Defined benefit obligation	(41,825)	(26,102)	(23,498)	(31,160)	(22,239)
Deficit	(41,825)	(26,102)	(23,498)	(31,160)	(22,239)
Experience adjustments on plan		. ,	. ,	. ,	. ,
liabilities	(12,859)	(1,334)	(3,722)	7,516	5,406

18. Trade and other payables

	2010	2009
	US\$000	US\$000
At 31 December:		
Trade accounts payable	25,041	27,176
Accrued payroll	6,536	9,077
Other payables	9,511	7,157
	41,088	43,410

19. Other taxes payable

	2010	2009
	US\$000	US\$000
At 31 December:		
VAT	17,661	19,163
Other taxes	7,743	7,286
	25,404	26,449

20. Commitments and contingencies

Operating environment of the Group

The Group is one of the biggest coking coal producers in Russia. Russia continues economic reforms and development of its legal, tax and regulatory frameworks as required by a market economy. The future stability of the Russian economy is largely dependent upon these reforms and developments and the effectiveness of economic, financial and monetary measures undertaken by the government.

The Russian economy is vulnerable to market downturns and economic slowdowns elsewhere in the world. In 2010 the Russian Government continued to take measures to support the economy in order to overcome the consequences of the global financial crisis. Despite some indications of recovery there continues to be uncertainty regarding further economic growth, access to capital and cost of capital, which could negatively affect the Group's future financial position, results of operations and business prospects.

While management believes it is taking appropriate measures to support the sustainability of the Group's business in the current circumstances, unexpected further deterioration in the areas described above could negatively affect the Group's results and financial position in a manner not currently determinable.

Notes to the consolidated financial statements (continued)

20. Commitments and contingencies (continued)

Taxation

The Russian tax, currency and customs legislation is subject to varying interpretations and changes, which can occur frequently. Management's interpretation of such legislation as applied to the transactions and activity of the Group may be challenged by the relevant regional and federal authorities.

Recent events within Russia suggest that tax authorities are taking a more assertive position in their interpretation of the legislation and assessments and, as a result, it is possible that transactions and activities that have not been challenged in the past may be challenged. As such, significant additional taxes, fines and penalties may be assessed.

Management believes that its interpretations of the relevant legislation are appropriate and that it has paid or accrued all taxes that are applicable. Where uncertainty exists, the Group has accrued tax liabilities based on the management's best estimate of the probable outflow of resources embodying economic benefits, which will be required to settle these liabilities.

Possible liabilities, which were identified by management at the end of the reporting period as those that can be subject to different interpretations of tax and other regulations and are not accrued in the accompanying financial statements could be up to US\$203,000.

Contractual commitments

The Group was a party to executory contracts for the purchase of production equipment and construction works for the amount of US\$27,282,000 as at 31 December 2010.

Social commitments

The Group is involved in a number of social programs aimed to support education, health care and social infrastructure development in the towns where the Group's assets are located. In 2011, the Group plans to spend US\$7,684,000 under these programs.

Environmental protection

The Group may be subject to environmental claims and legal proceedings. The quantification of environmental exposures requires an assessment of many factors, including changing laws and regulations, improvements in environmental technologies, the quality of information available related to specific sites, the assessment stage of each site investigation, preliminary findings and the length of time involved in remediation or settlement. Management believes that no pending environmental claims or proceedings will have a material adverse effect on the Group's financial position or results of operations. Under the Plan on environmental protection authorized by management, the Group expects to spend US\$36,000,000 in 2011–2015.

Insurance policies

The Group maintains obligatory insurance policies required by the Russian law. The Group holds no insurance policies in relation to its major production facilities, or in respect of public liability.

Notes to the consolidated financial statements (continued)

21. Financial risks management objectives and policies

Credit risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Group. Financial assets that potentially expose the Group to concentrations of credit risk consist primarily of cash and trade accounts receivable. To manage credit risk related to cash, the Group maintains its available cash, mainly in Russian rubles in major Russian state banks and reputable Russian affiliates of international banks. Management periodically reviews the creditworthiness of the banks in which it deposits cash.

The Group's trade receivables consist of a limited number of customers, to whom the Group sells on credit terms. The Group has developed standard payment terms and constantly monitors the status of accounts receivable collection and the creditworthiness of the customers. There are no significant concentrations of credit risk within the Group. The Group defines counterparties as having similar characteristics if they are related entities.

The maximum exposure to credit risk is equal to the carrying amount of financial assets, which is disclosed in the following table:

·	2010	2009
	US\$000	US\$000
At 31 December:		
Financial instruments	2,820	33,560
Long-term receivables	2,731	2,115
Trade and other receivables	47,329	73,970
Receivables from related parties	32,621	73,385
Short-term investments, cash and cash equivalents	323,012	178,230
	408,513	361,260

Ageing analysis of trade and other receivables

	20 ⁴	2010		09
	Gross amount	Impairment	Gross amount	Impairment
	US\$000	US\$000	US\$000	US\$000
At 31 December:				
Not past due	75,949	27	95,736	304
Past due				
less than six months	4,315	2	54,607	706
over six months	3,217	820	801	664
	83,481	849	151,144	1,674

Liquidity risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

The Group manages liquidity risk by maintaining adequate cash reserves and borrowing facilities, by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

Notes to the consolidated financial statements (continued)

21. Financial risks management objectives and policies (continued)

Liquidity risk (continued)

The Group prepares a detailed financial plan on the monthly basis which ensures that the Group has sufficient cash to meet expected operational expenses, financial obligations and investing activities for a period of 30 days.

All of the Group's financial liabilities are non-derivative financial instruments.

The following two tables summarize the maturity profile of the Group's financial liabilities based on contractual undiscounted payments, including interest payments.

	Less than 1 year	1 to 2 years	2 to 5 years	Total
	US\$000	US\$000	US\$000	US\$000
At 31 December 2010: Fixed-rate debt Loans and borrowings				
Principal	23	300,000	_	300,023
Interest	22,501	11,250	_	33,751
interest	22,524	311,250	_	333,774
Variable-rate debt Loans and borrowings	,			
Principal	5,685	1,695	1,271	8,651
Interest	252	220	125	597
	5,937	1,915	1,396	9,248
Non-interest bearing debt	,	•	•	•
Trade and other payables	41,088	-	-	41,088
Payables to related parties	2,504	-	-	2,504
Dividends payable	178	-	-	178
	43,770	-	-	43,770
	72,231	313,165	1,396	386,792
	Less than 1 year	1 to 2 years	2 to 5 years	Total
	US\$000	US\$000	US\$000	US\$000
At 31 December 2009: Fixed-rate debt Loans and borrowings				
Principal	23	_	300,000	300,023
Interest	22,501	22,500	11,250	56,251
	22,524	22,500	311,250	356,274
Variable-rate debt Loans and borrowings				
Principal	25,794	4,325	-	30,119
Interest	728	35	-	763
	26,522	4,360	-	30,882
Non-interest bearing debt				
Trade and other payables	43,410	_	-	43,410
Payables to related parties	1,274	_	-	1,274
Dividends payable	278	_	_	278
	44,962	_	-	44,962
	94,008	26,860	311,250	

Notes to the consolidated financial statements (continued)

21. Financial risks management objectives and policies (continued)

Currency risk

The Group is exposed to currency risk on sales, purchases, deposits and borrowings that are denominated in a currency other than the Group's functional currency. The currencies in which these transactions are primarily denominated are US dollars and euro.

The Group does not have formal arrangements to mitigate currency risks of the Group's operations. However, management believes that the Group is secured from currency risks as foreign currency denominated sales are used to cover repayment of foreign currency denominated borrowings.

The Group's exposure to currency risk determined as the net monetary position in respective currencies is set out in the following table:

	2010	2009
	US\$000	US\$000
At 31 December 2010:		
USD/RUB	(161,808)	(208,974)
EUR/RUB	(17,211)	(25,355)
GBP/RUB	69	

Sensitivity analysis

The following table demonstrates the sensitivity to reasonably possible changes in the respective currencies, with all other variables held constant, of the Group's profit before tax. In estimating a reasonably possible change, the Group assessed the volatility of foreign exchange rates during the three years preceding the end of the reporting period.

	2010		2009	
	Change in	Effect	Change in	Effect
	exchange	on profit	exchange	on profit
	rate	before tax	rate	before tax
		US\$000		US\$000
USD/RUB	(8.90)	14,401	(14.80)	30,928
	8.90	(14,401)	14.80	(30,928)
EUR/RUB	(11.05)	1,902	(14.00)	3,550
	11.05	(1,902)	14.00	(3,550)
GBP/RUB	(9.65) 9.65	(7) 7	- -	-

Interest rate risk

The Group incurs interest rate risk on loans and borrowings. The Group borrows on both fixed and variable rate basis.

The following table summarizes the Group's outstanding interest-bearing debt:

	2010	2009
	US\$000	US\$000
At 31 December:		
Fixed-rate debt	299,443	299,018
Variable-rate debt	8,651	30,119
	308,094	329,137

Notes to the consolidated financial statements (continued)

21. Financial risks management objectives and policies (continued)

Cash flow sensitivity analysis for variable rate instruments

Based on the analysis of exposure during the years presented, reasonably possible changes in floating interest rates at the reporting date would have changed profit before tax by the amounts shown in the following table. This analysis assumes that all other variables, in particular foreign currency rates, remain constant.

	2010		2009	
	Change in interest rate	Effect on profit before tax	Change in interest rate	Effect on profit before tax
	basis points	US\$000	basis points	US\$000
Liabilities denominated in US dollars				
Decrease in LIBOR	(25)	-	(25)	(21)
Increase in LIBOR	100	-	100	85
Liabilities denominated in euro Decrease in EURIBOR Increase in EURIBOR	(25) 100	(22) 87	(25) 100	(54) 216

Capital management

The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its business and maximize shareholder wealth. There were no changes in the objectives, policies and processes of the Group's capital management during 2010.

The Group manages its capital structure and makes adjustments to it by issue of new shares, dividend payments and purchase of treasure shares.

Fair value of financial instruments

The carrying amounts of financial instruments, consisting of cash, short-term investments, short-term accounts receivable and payable, variable rate short-term and variable rate long-term loans payable approximate their fair value. Fair value of 7.5% notes due in 2012 with carrying amount US\$299,420,000 is determined by reference to published price quotations in an active market and amounts to US\$310,098,000.

22. Events after the reporting period

Proposed dividends

On 12 April 2011, the Board of Directors of the Company decided to recommend to the shareholders of the Company to distribute no final dividends for 2010.

FAS's decision on infringement of antimonopoly legislation by the Company

On 1 April 2011, as a consequence of continuing investigation case by Federal Antimonopoly Service of Russia (FAS) on the Company's abuse of coking coal market, the Company received from FAS a demand, which obliges for the Company to develop a document on the Company's trading policy in respect of coking coal concentrate sales during next two months. The document will have to be approved by FAS. The Company's management does not exclude the possibility that, as a result of the investigation, FAS may impose a penalty. As at 31 December 2010, no provision in respect of the possible penalty had been accrued.