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Integra at a Glance



Consolidated Revenue 9M2010 - US\$ 616.0 MM Adjusted EBITDA (1) 9M2010 - US\$ 100.0 MM Adjusted EBITDA margin 9M2010 - 16.2%

Drilling, Workover, IPM

Revenue 9M2010 Adj. EBITDA 9M2010 Adj. EBITDA margin 9M2010

- US\$ 283.3 MM
- US\$ 40.9 MM
- **14.4%**

Kev Services

Drilling rig management

- Workover
- Integrated Project Management

Personnel (3)

Ca. 4,600 employees

Production Assets 9M2010

- 26 active drilling rigs
- 90 workover crews

Operating Statistics 9M2010

Key Customers

- 262 th meters drilled
- 2,502 workover operations









Technology Services (2)

Drilling tools

manufacturing

Drill bits service

manufacturing

Cementing complexes

US\$ 169.1 MM

- US\$ 51.8 MM
- **30.6%**
- Coil tubing
- Directional drilling
- Cementing
- Well logging
- Ca. 4,400 employees
- 4 coil tubing units
- 10 directional drilling crews
- 10 cementing fleets
- 45 logging crews
- 3 drilling tools production sites
- 171 coil tubing operations
- 796 cementing operations
- 189 wells completed with directional drilling service
- 246 downhole motors, 60 turbines and 7 cementing units produced







Formation Evaluation

- US\$ 171.7 MM
- US\$ 29.3 MM
- **17.1%**
- 2-D, 3-D seismic surveys
- Seismic processing and interpretation
- Transition zone seismic surveys
- Ca. 5,700 employees
- 30 seismic crews
- 4 processing and interpretation facilities in Russia and Kazakhstan
- CIS assets of WesternGeco.
- 576 th seismic shot points









- Adjusted EBITDA represents profit (loss) before interest income (expense), foreign exchange translation differences, income taxes, depreciation and amortization, goodwill impairment, share-based compensation, share of results in associates, results from disposal of property, plant & equipment and minority interest
- Following the completion of the sale of ZAO URBO, the Company discontinued reporting under the OFS Equipment Manufacturing segment and merged the results of operations of the remaining manufacturing assets with its Technology Services segment
- (3) Personnel data as of October, 2010

Corporate Governance



Board of Directors

John B. Fitzgibbons Chairman

J. Robert Maguire

Felix Lubashevsky

losif Bakaleinik

Neil Gaskell

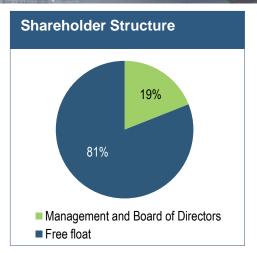
John W. Kennedy

Non-executive directors

Antonio Campo CEO

Yuri Baidoukov CFO

Executive directors



Recent Strengthening of Management Team

Antonio Campo

Chief Executive Officer

 Former President, LatAm Oilfield Services, Schlumberger

Chief Financial Officer Yuri Baidoukov

 Former Portfolio Manager, Mergers and Acquisitions, Schlumberger Executive Vice-President Drilling, Workover, IPM Jorge Lopez

Former Senior IPM Operations
 Manager, North Africa, Schlumberger

Executive Vice-President Technology Services Pavel Kamsky

Former CEO, LLC VNIIBT – Burovoy Instrument Executive Vice-President Formation Evaluation
Christopher Einchcomb

 Former Executive Vice-President, Exploration and Seismic Operations, TNK-BP

Key Financial Highlights



Key Financial Highlights, US\$MM									
	2008	2009	Chg, % 2009/ 2008	1H09 ⁽¹⁾	1H10 ⁽¹⁾	Chg, % 1H10/ 1H09	9M09 ⁽¹⁾	9M10 ⁽¹⁾	Chg, % 9M10/ 9M09
Revenue	1,446	836	-42%	363	421	+16%	544	616	+13%
Operating profit	(193)	(76)	-60%	(9)	4	n/m			
Adj. EBITDA	162	109	-33%	49	62	+27%	80	100	+25%
Adj. EBITDA margin	11.2%	13.1%		13.4%	14.7%		14.7%	16.2%	
Net Loss from Continued Operations				(24)	(23)	-5%			
Net Loss	(272)	(119)	-56%	(22)	(30)	+36%			
Operating Cashflow	135	118	-13%	50	35	-30%	77	37	-52%

20

26

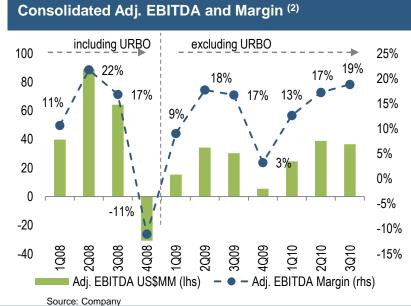
+31%

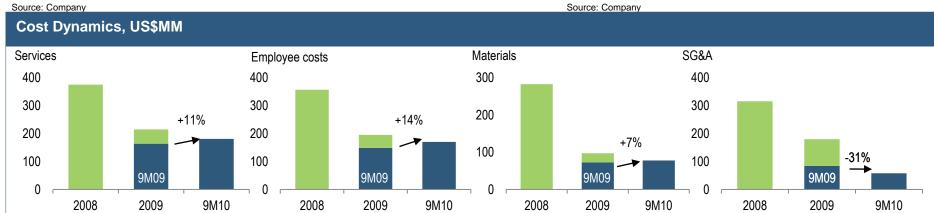
30

36

+20%

-72%





(1) Excluding results of ZAO URBO

Capex

(2) The results of ZAO URBO are eliminated starting from 1Q09

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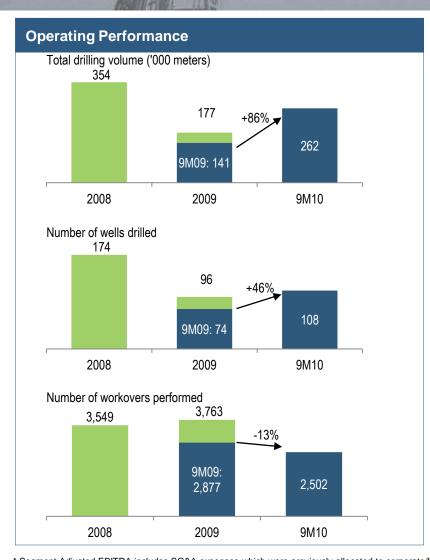
1H2010 Adjusted EBITDA to Net Loss Reconciliation

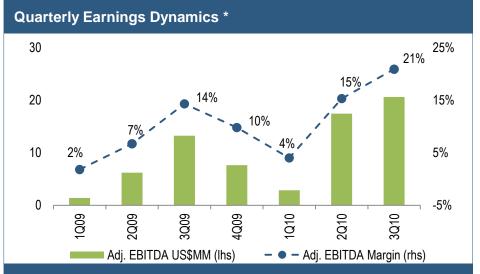




Drilling, Workover & IPM







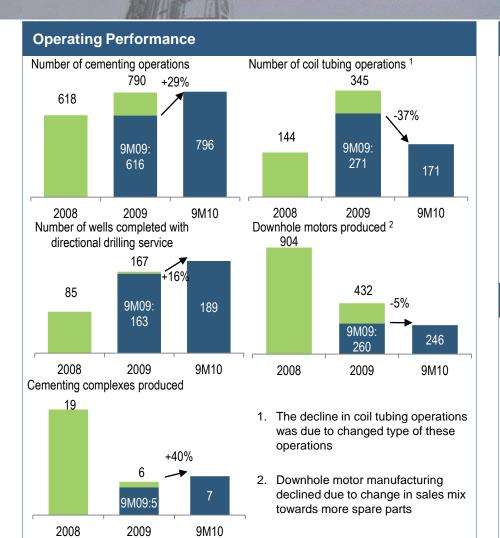
Comments

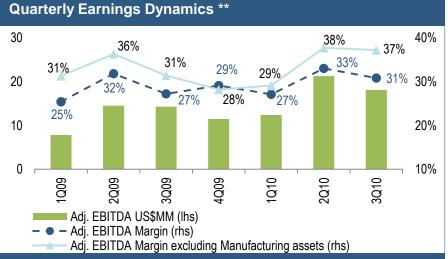
- Segment Revenue: ~ 45% of 9M10 Cons. Revenue
- Segment Adj. EBITDA: ~ 34% of 9M10 Cons. Adj. EBITDA
- Revenue increased due to growth in the volume of drilling services triggered by better demand and stronger ruble, which was partially offset by lower IPM and workover volumes due to weather conditions
- Adj. EBITDA margin increased due to better efficiency of the drilling and IPM services following major changes in the process management of this segment

^{*} Segment Adjusted EBITDA includes SG&A expenses which were previously allocated to corporate/holding company level

Technology Services *







Comments

- Segment Revenue: ~ 27% of 9M10 Cons. Revenue
- Segment Adj. EBITDA: ~ 42% of 9M10 Cons. Adj. EBITDA
- Revenue increased due to increased demand for cementing and directional drilling services, sharp growth in well logging and perforation services, increased production of drilling tools and cementing complexes, and stronger ruble
- Adj. EBITDA margin increased due to a moderate improvement in efficiency in all technology services, except in the drilling tools manufacturing subsegment (margin was flat)

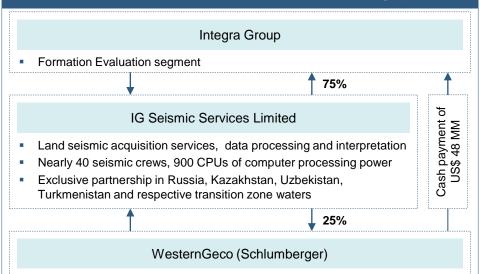
^{*} Following the completion of the sale of ZAO URBO, the Company discontinued reporting under the OFS Equipment Manufacturing segment and merged the results of operations of the remaining manufacturing assets with its Technology Services segment

^{**} Segment Adjusted EBITDA includes SG&A expenses which were previously allocated to corporate/holding company level

Formation Evaluation

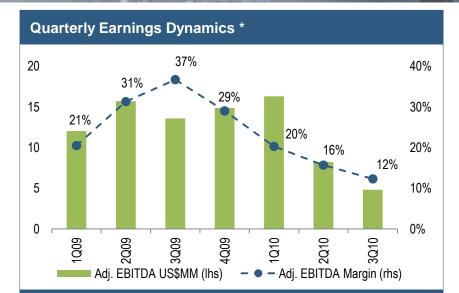


Seismic Joint Venture with WesternGeco (Schlumberger)



- Land and transition zone seismic and data processing business in FSU
- Q-technology and Omega data processing software
- Transition zone technology/expertise

Operating Performance Seismic shot points made ('000) 782 694 9M09: 602 576 2008 2009 9M10



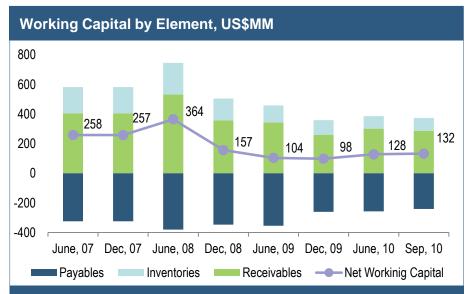
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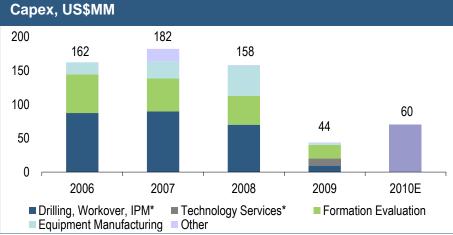
- Segment Revenue: ~ 28% of 9M10 Cons. Revenue
- Segment Adj. EBITDA: ~ 24% of 9M10 Cons. Adj. EBITDA
- Revenue increased due to growth in the volume of seismic surveys conducted in Russia triggered by improving demand, and stronger ruble
- Adj. EBITDA margin declined due to lower pricing in Russia, completion of high-margin vibrator projects in Kazakhstan and launch delays on certain projects in Russia

^{*} Segment Adjusted EBITDA includes SG&A expenses which were previously allocated to corporate/holding company level

Cash Flow and Working Capital Trends







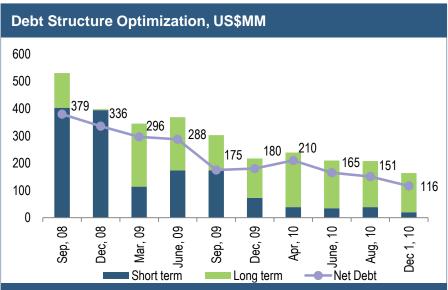
^{*} Capital expenditures are presented jointly for Drilling, Workover & IPM and Technology Services segments until 2009

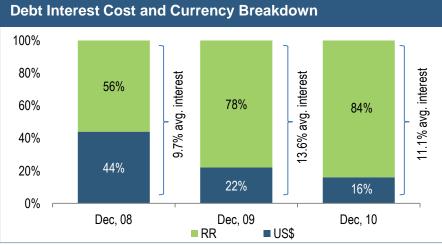
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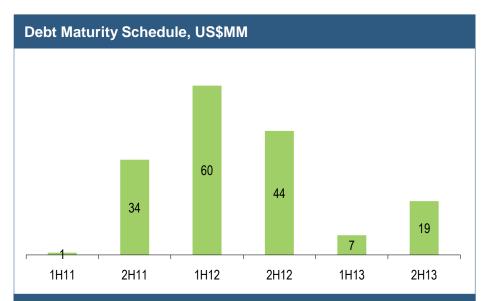
- In 9M2010 net cash generated from operating activities was US\$ 37.1 MM (vs. US\$ 77.0 MM in 9M2009)
- 9M2010 free cash flow was US\$ 0.8 MM (vs. US\$ 46.8 MM in 9M2009)
- Capital expenditures for 9M2010 were US\$ 36.3 MM (vs. US\$ 30.2 MM in 9M2009)

Debt Profile









Comments

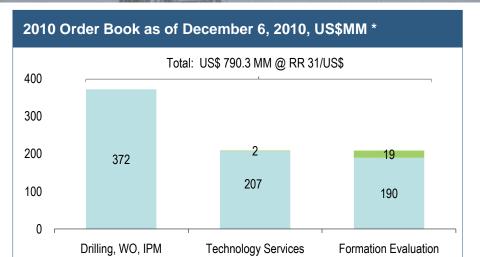
- Almost all of the remaining debt is long term
- For the last 2 months the Company has signed agreements for new roll over credit lines for the amount of approx. US\$ 44 MM

Order Book Status (Excluding URBO)

Contracts signed

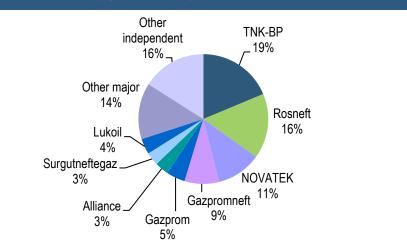


■ Formation Evaluation

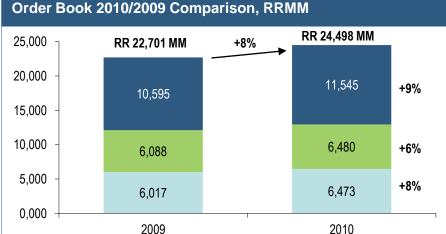


2010 Order Book (by Customer)

Tenders won, contracts to be signed



^{*} Current order book also includes volumes of Integra Trade House (+ US\$ 2.4 MM)



Technology Services

Comments

■ Drilling, WO, IPM

- Order book is up 8% in Rubles YoY
- We have entered into an active contracting stage for business in 2011. The trends in the 2011 tendering campaign are quite encouraging.
- Order book comparison excludes order book of divested URBO and Integra Trade House (operations to be discontinued)