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Financial Review



Improving Financial Performance

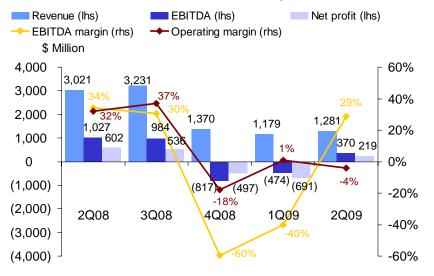


- Production and sales volumes grow
- → Revenue increased by 9% in 2Q09
- \$219 mn net income in 2Q09
- → EBITDA rose to \$370 mn in 2Q09

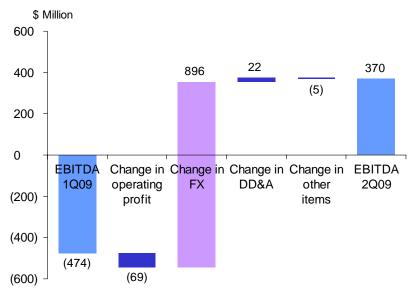
Revenue Dynamics



Revenue, EBITDA and Net profit



EBITDA Bridge



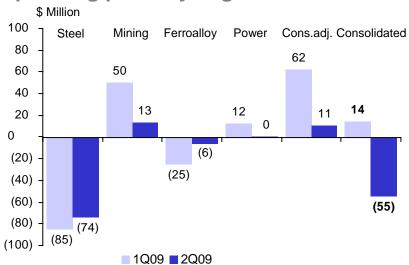


Segments Overview

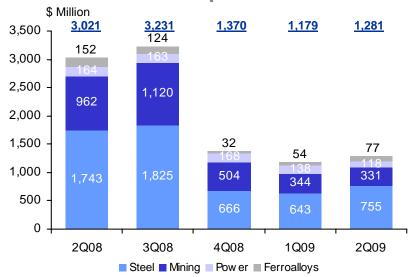


- → High degree of diversification and vertical integration helps mitigate risk and provides stability
- Despite market and production downturn
 Mining segment demonstrates positive result
- Ferroalloys segment leads recovery

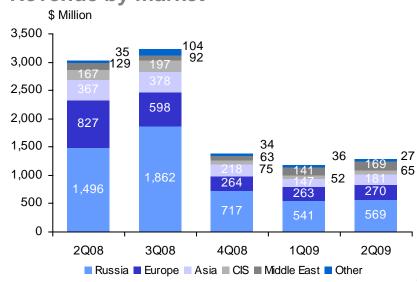
Operating profit by segments



Revenue from third parties



Revenue by market



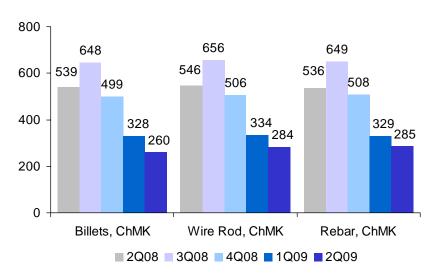


Steel Segment Performance

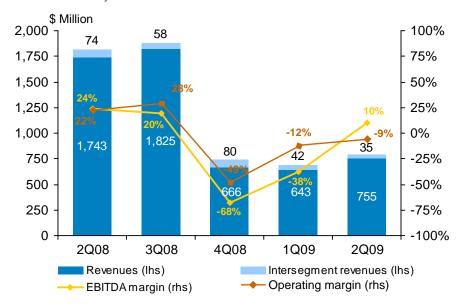


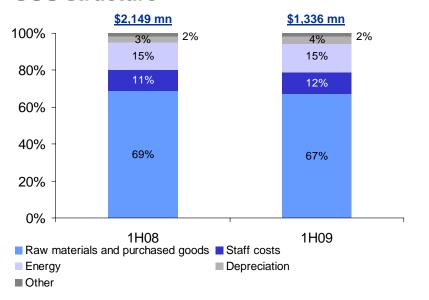
- Revenue grew 17% to \$755 mn in 2Q09 vs 1Q09
- → 1.5x growth in gross profit to \$84 mn
- Continuous improvement in operating result
- SG&A expenses fell by 12% q-o-q
- → EBITDA \$79 mn in 2Q09
- Cash costs down 20%

Cash costs, US\$/tonne



Revenue, EBITDA





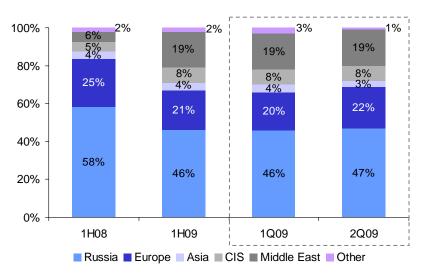


Steel Segment Performance

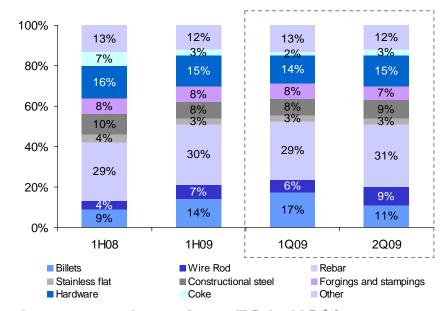


- 59% of the Group's revenue in 2Q09
- Focus on production of higher-margin products
- Own distribution helps fast production recovery and growth of market share in Russia and Europe
- Increase in physical sales volumes across all major products

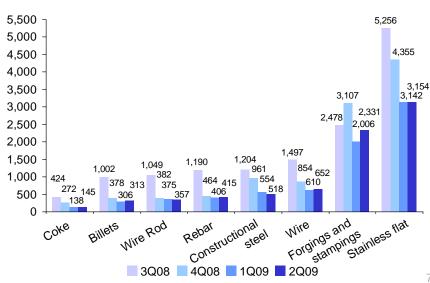
Revenue breakdown by region



External sales structure



Average sales prices FCA, US\$/tonne



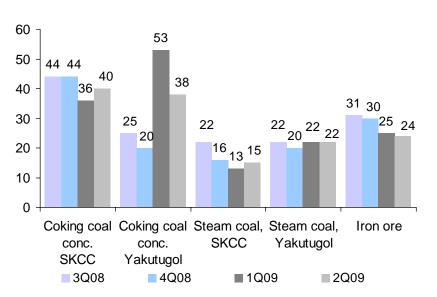


Mining Segment Performance

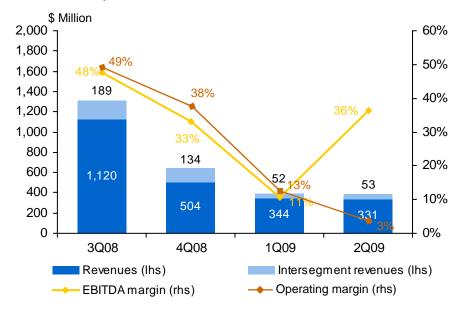


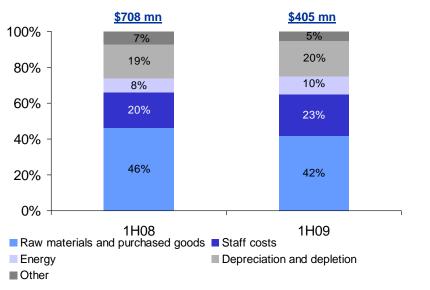
- Despite sharp fall in average prices the gross margin still at 48% of revenue
- Cash costs fall back at Yakutugol as production restores
- → EBITDA grew 233% to \$139 mn in 2Q09
- As seaborne market returns, production of coking concentrate increased 19% q-o-q
- Bluestone added \$16 mn to sales

Cash costs, US\$/tonne



Revenue, EBITDA





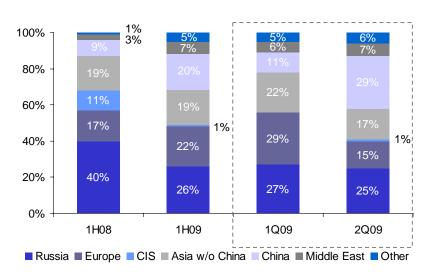


Mining Segment Performance

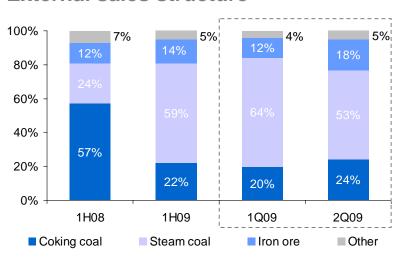


- Flexibility to change output to adapt to demand trends in the marketplace
- → As markets restore coking coal sales are up 19%, iron ore sales up 43%, steam coal sales down 21% q-o-q
- Change in geography of sales supports positive result:
 - Share of Russia fell to 26% y-o-y
 - Growth of coal and iron ore sales to China
 - Increase in steam coal sales to Europe y-o-y

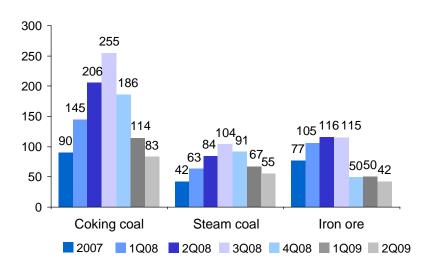
Revenue breakdown by region



External sales structure



Average sales prices FCA, US\$/tonne



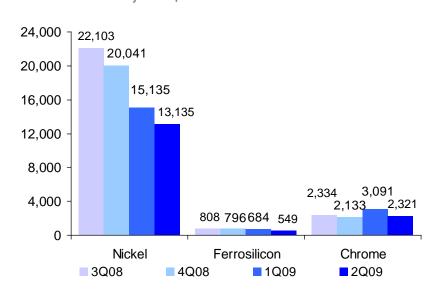


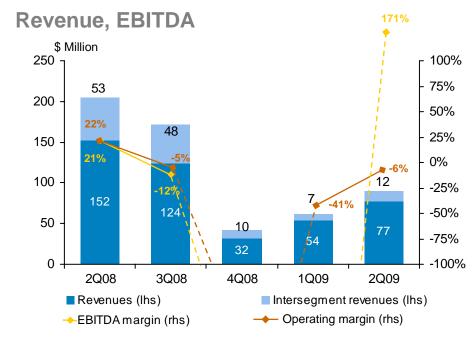
Ferroalloys Segment Performance

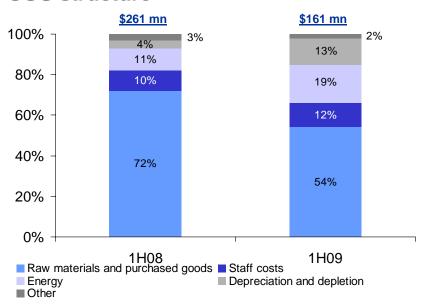


- Revenue increased by 43% q-o-q
- Gross margin turns positive as operations restore and prices stabilize
- SG&A expenses fell to 11% of the revenue in 2Q09 from 17% in 1Q09
- S&D expenses down by 37% q-o-q
- Operating loss reduced 4.5x to \$6 mn after a 5x reduction in 1Q09

Cash costs, US\$/tonne







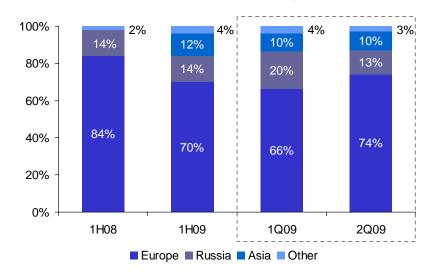


Ferroalloys Segment Performance

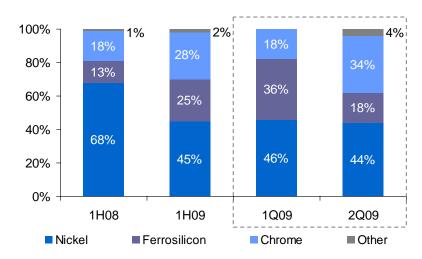


- Recovery in nickel prices and full control over FeCr production chain help to restore production and exceed the pre-crises level
- Share of chrome sales reached 34% of segment revenue in 2Q09
- As production restores, share of export sales goes up to 87%
- Increased sales help to sell the overhang stock

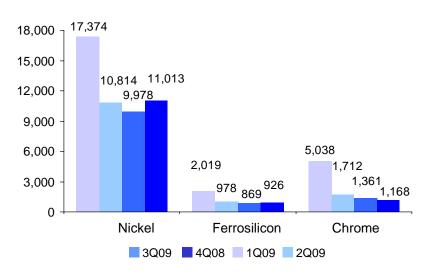
Revenue breakdown by region



External sales structure



Average sales prices FCA, US\$/tonne





Power Segment Performance

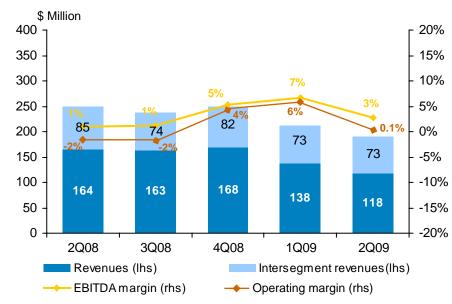


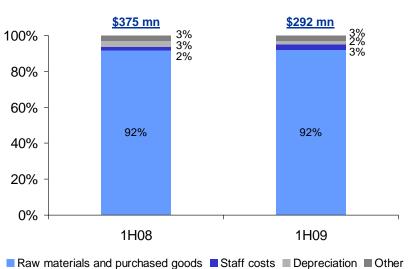
- Sales decrease 14% as warmer season approaches
- → S&D expenses fell 15% helping to keep operations marginally profitable
- Share of intra-group sales increase to 38% as production in other segments restores

Average electricity sales prices and cash costs, US\$/MWh



Revenue, EBITDA





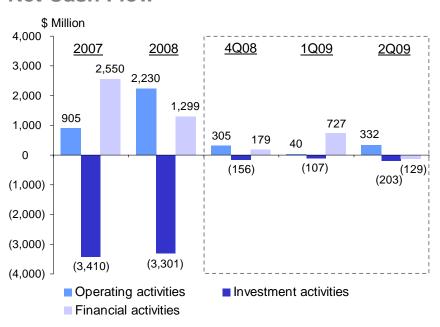


Cash Generation Capacity

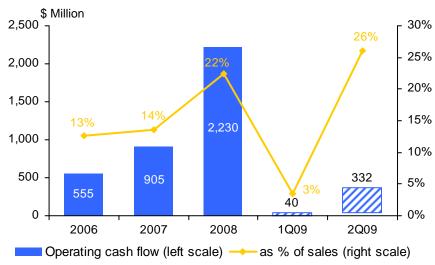


- Operating CF jumped 8x to \$332 mn in 2Q09
- Investment CAPEX is financed through longterm debt instruments
- \$270 mn recovered from receivables and inventory
- \$129 mn debt repaid out of operating cash flow in 2Q09
- \$822 mn cash balance as of the end of 1H09

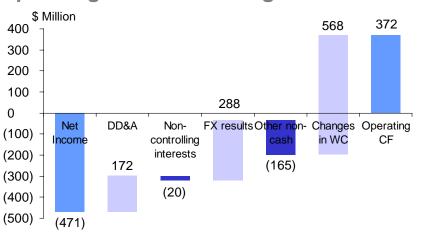
Net Cash Flow



Operating cash flow



Operating Cash Flow Bridge



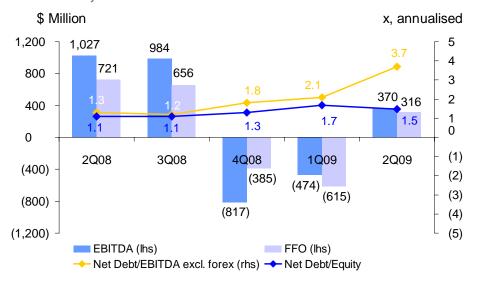


Debt Profile

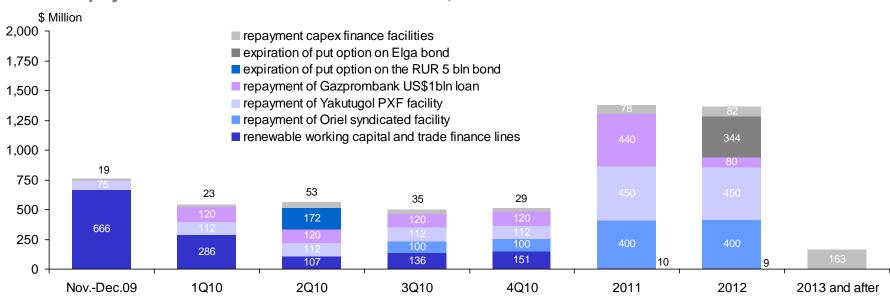


- \$3.1 bln debt successfully refinanced in July 2009
- RUB 10 bln in bonds raised to resume financing of Elga project
- With ca. \$660 mn cash in accounts, RUB 50 bln in commercial paper and over \$400 mn in available credit lines current debt profile looks sustainable

EBITDA, FFO and Net Debt



Loans repayment schedule as of November 1st, 2009





Financial Results Overview



US\$ million unless otherwise stated	2Q09	1Q09	Change, %
Revenue	1,281	1,179	9%
Cost of sales	(970)	(804)	21%
Gross margin	24.3%	31.8%	
Operating profit (loss)	(55)	14	-493%
Operating margin	-4.3%	1.2%	
EBITDA	370	(474)	-178%
EBITDA margin	28.9%	-40.2%	
Net Income (loss)	219	(691)	-132%
Net Income margin	17.1%	-58.6%	
EPS (USD per share)	0.5	-1.7	-129%
Sales volumes*, '000 tonnes			
Mining segment	4,321	4,302	0.4%
Steel segment	1,545	1,245	24%

^{*} Includes sales to the external customers only