

OJSC Enel OGK-5

Interim Condensed Consolidated Financial Statements
for the six months ended 30 June 2011 (unaudited)

Contents

Report on review of Interim Condensed Consolidated Financial Statements	3
Interim Consolidated Statement of Financial Position	4
Interim Consolidated Statement of Comprehensive Income	5
Interim Consolidated Statement of Cash Flows	6
Interim Consolidated Statement of Changes in Equity	7
Notes to the Interim Condensed Consolidated Financial Statements	8



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Report on review of interim condensed consolidated financial statements

To the shareholders of OJSC Enel OGK-5

Introduction

We have reviewed the accompanying interim condensed consolidated financial statements of OJSC Enel OGK-5 and its subsidiaries ("the Group"), comprising of the interim consolidated statement of financial position as at 30 June 2011 and the related interim consolidated statements of income, comprehensive income, changes in equity and cash flows for the six-month period then ended and explanatory notes. Management is responsible for the preparation and fair presentation of these interim condensed consolidated financial statements in accordance with International Financial Reporting Standard IAS 34, *Interim Financial Reporting* ("IAS 34"). Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of review

We conducted our review in accordance with the International Standard on Review Engagements 2410, *Review of Interim Financial Information Performed by the Independent Auditor of the Entity*. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects, in accordance with IAS 34.

Ernst & Young LLC

August 2, 2011

OJSC Enel OGK-5
Interim Consolidated Statement of Financial Position as at 30 June 2011
Thousands of Russian Roubles, unless otherwise stated

	Notes	30 June 2011 (unaudited)	31 December 2010
ASSETS			
Non-current assets			
Property, plant and equipment	5	92,265,094	88,139,083
Intangible assets		776,549	698,296
Prepaid expense		-	284,479
Value added tax recoverable		-	10,250
Available-for-sale financial assets		70,052	86,590
Other non-current assets		774,768	826,243
Total non-current assets		93,886,463	90,044,941
Current assets			
Inventories		3,202,630	2,362,338
Trade and other receivables		8,016,215	7,551,523
Income tax receivable		316,060	86,385
Cash and cash equivalents	6	8,909,267	536,641
Current financial assets		55,600	-
Total current assets		20,499,772	10,536,887
TOTAL ASSETS		114,386,235	100,581,828
EQUITY AND LIABILITIES			
Equity			
Share capital	7	35,371,898	35,371,898
Share premium		6,818,747	6,818,747
Treasury shares		(411,060)	(411,060)
Fair value reserves	7	36,252	54,215
Hedge reserves	7	(48,302)	127,031
Retained earnings		25,763,005	22,981,996
Total equity attributable to equity holders of OJSC Enel OGK-5		67,530,540	64,942,827
Non-controlling interest		22,553	28,153
Total equity		67,553,093	64,970,980
Non-current liabilities			
Loans and borrowings	8	23,143,290	15,245,196
Deferred tax liabilities		6,407,143	6,385,023
Employee benefits		407,930	349,781
Provisions		953,100	897,389
Non-current derivative liabilities		494,708	245,794
Other non-current liabilities		-	435
Total non-current liabilities		31,406,171	23,123,618
Current liabilities			
Loans and borrowings	8	5,995,640	5,493,996
Trade and other payables		6,826,641	4,311,867
Current derivative liabilities		-	308,186
Other taxes payable		1,362,320	1,069,178
Provisions		1,242,370	1,304,003
Total current liabilities		15,426,971	12,487,230
Total liabilities		46,833,142	35,610,848
TOTAL EQUITY AND LIABILITIES		114,386,235	100,581,828

General Director
Deputy Chief Accountant
2 August 2011



E. Viale
G.A. Konovalova

The notes on pages 8 to 13 are an integral part of these interim condensed consolidated financial statements.

OJSC Enel OGK-5

Interim Consolidated Statement of Comprehensive Income for the six months ended 30 June 2011

Thousands of Russian Roubles, unless otherwise stated

	For the six months ended 30 June 2011 (unaudited)	For the six months ended 30 June 2010 (unaudited)
Revenue	29,684,581	24,458,149
Operating expenses	(25,258,486)	(20,634,404)
Other operating income	199,341	58,271
Operating profit	4,625,436	3,882,016
Finance income	6,450	1,356,663
Finance expenses	(1,106,517)	(782,265)
Share of profit and gain on disposal of equity accounted investee	-	76,713
Profit before income tax	3,525,369	4,533,127
Income tax expense	(749,960)	(804,098)
Profit for the period	2,775,409	3,729,029
Other comprehensive income		
Net change in the fair value of available-for-sale financial assets (net of income tax)	(17,963)	8,529
Effective portion of changes in the fair value of cash flow hedges (net of income tax)	(175,333)	-
Other comprehensive income for the period, net of income tax	(193,296)	8,529
Total comprehensive income for the period	2,582,113	3,737,558
Profit attributable to:		
Owners of OJSC Enel OGK-5	2,781,009	3,729,544
Non-controlling interest	(5,600)	(515)
Total comprehensive income attributable to:		
Owners of OJSC Enel OGK-5	2,587,713	3,738,073
Non-controlling interest	(5,600)	(515)
Earnings per ordinary share for profit attributable to the equity holders of OJSC Enel OGK-5 - basic and diluted (in Russian Roubles per share)	0.0781	0.1059

General Director

E. Viale

Deputy Chief Accountant
2 August 2011

G.A. Konovalova



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OJSC Enel OGC-5

Interim Consolidated Statement of Comprehensive Income for the six months ended 30 June 2011

Thousands of Russian Roubles, unless otherwise stated

	For the six months ended 30 June 2011 (unaudited)	For the six months ended 30 June 2010 (unaudited)
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before income tax	3,525,369	4,533,127
<i>Adjustments for:</i>		
Depreciation and amortisation	1,556,981	1,336,136
Loss on disposal of property, plant and equipment	11,010	9,872
Stock option plan expense	-	147
Finance income	(6,450)	(1,356,663)
Finance expenses	1,106,517	782,265
Increase in provision for impairment of trade and other receivables	(42,480)	52,330
Increase/(decrease) in allowance for inventory obsolescence	110	(30)
Adjustments for other non-cash transactions	(105,202)	(117,789)
Operating cash flow before working capital changes	6,045,855	5,239,395
(Increase) /decrease in trade and other receivables and prepaid expenses	(162,108)	1,878,821
(Increase) in inventories	(840,402)	(294,936)
Increase in trade and other payables	1,824,487	79,278
Increase in taxes payable, other than income tax	293,142	154,268
Net cash inflow from operating activities before income tax paid	7,160,974	7,056,826
Income tax paid	(916,255)	(574,736)
Net cash from operating activities	6,244,719	6,482,090
CASH FLOWS FROM INVESTING ACTIVITIES		
Acquisition of property, plant and equipment and intangible assets	(5,297,487)	(5,710,077)
Interest received	20,385	19,533
Proceeds from disposal of property, plant and equipment and other non-current assets	9,942	-
Proceeds from disposal of equity accounted investee	-	76,713
Net cash used in investing activities	(5,267,160)	(5,613,831)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from current loans and borrowings	4,952,000	-
Proceeds from non-current loans and borrowings	8,939,428	6,073,475
Repayment of current loans and borrowings	(5,318,614)	-
Payment of transaction costs related to loans and borrowings	(7,450)	(123,616)
Interest paid	(1,170,297)	(519,998)
Net cash from financing activities	7,395,067	5,429,861
Net increase in cash and cash equivalents	8,372,626	6,298,120
Cash and cash equivalents at 1 January	536,641	1,011,419
Cash and cash equivalents at 30 June	8,909,267	7,309,539
General Director		E. Viale
Deputy Chief Accountant		G.A. Konovalova
2 August		



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OJSC Enel OGC-5

Interim Consolidated Statement of Changes in Equity for the six months ended 30 June 2011

Thousands of Russian Roubles, unless otherwise stated

	Attributable to equity holders of OJSC Enel OGC-5								
	Share capital	Share premium	Treasury shares	Fair value reserves	Hedge Reserve	Retained earnings	Total	Non-controlling interest	Total equity
Balance at 1 January 2010	35,371,898	6,818,747	(420,394)	32,621	-	19,265,940	61,068,812	49,303	61,118,115
Profit/(loss) for the period (unaudited)	-	-	-	-	-	3,729,544	3,729,544	(515)	3,729,029
Other comprehensive income									
Net change in fair value of available-for-sale financial assets, net of tax (unaudited)	-	-	-	8,529	-	-	8,529	-	8,529
Total other comprehensive income (unaudited)	-	-	-	8,529	-	-	8,529	-	8,529
Total comprehensive income/(loss) for the period (unaudited)	-	-	-	8,529	-	3,729,544	3,738,073	(515)	3,737,558
Transactions with owners, recorded directly in equity									
Share options exercised (unaudited)	-	-	3,734	-	-	147	3,881	-	3,881
Total transactions with owners	-	-	3,734	-	-	147	3,881	-	3,881
Balance at 30 June 2010 (unaudited)	35,371,898	6,818,747	(416,660)	41,150	-	22,995,631	64,810,766	48,788	64,859,554
Balance at 1 January 2011	35,371,898	6,818,747	(411,060)	54,215	127,0315	22,981,996	64,942,827	28,153	64,970,980
Profit/(loss) for the period (unaudited)	-	-	-	-	-	2,781,009	2,781,009	(5,600)	2,775,409
Other comprehensive income									
Net change in the fair value of derivatives	-	-	-	-	(175,333)	-	(175,333)	-	(175,333)
Net change in the fair value of available-for-sale financial assets, net of tax	-	-	-	(17,963)	-	-	(17,963)	-	(17,963)
Total other comprehensive income	-	-	-	(17,963)	(175,333)	-	(193,296)	-	(193,296)
Total comprehensive income for the period	-	-	-	(17,963)	(175,333)	2,781,009	2,587,713	(5,600)	2,582,113
Balance at 30 June 2011 (unaudited)	35 371 898	6 818 747	(411 060)	36,252	(48,302)	25,763,005	67,530,540	22,553	67,553,093

General Director
Deputy Chief Accountant
2 August 2011



E. Viale
G.A. Konovalova

1 BACKGROUND

(a) Organisation and operations

Open Joint-Stock Company "Enel OGK-5" (the "Company", previously known as OJSC "The Fifth Generating Company of the Wholesale Electric Power Market") was established on 27 October 2004 within the framework of Russian electricity sector restructuring in accordance with the Resolution No. 1254-r adopted by the Government of the Russian Federation on 1 September 2003.

On 9 February 2007 the Board of Directors of RAO "UES of Russia" ("RAO UES") approved the change of its interest in the Company from 75.03% to 50% by disposing 8,853,757,803 ordinary non-documentary shares of the Company (25.03%) through the open auction sale.

The open auction for the sale of 25.03% of the Company shares owned by RAO UES was held on 6 June 2007. Enel Investment Holding B.V. won the auction. During June 2007-June 2011 the stock of Enel Investment Holding B.V. increased several times and at 30 June 2011 amounted 56,39%. Ultimate parent company is Enel S.p.A., listed on Milan Stock Exchange.

The Enel OGK-5 Group (the "Group") operates 4 State District Power Plants ("SDPP") and its principal activity is electricity and heat generation. Furthermore, the Company owns:

- a wholly-owned subsidiary LLC "OGK-5 Finance";
- 60% interest subsidiary OJSC "Teploprogress". The State Property Committee of Sredneuralsk holds the remaining 40% ownership interest in OJSC "Teploprogress".

The Company is registered by the Lenin District Inspectorate of the Russian Federation Ministry of Taxation of Yekaterinburg, Sverdlovsk Region. The Company's office is located at bld. 1, 7, Pavlovskaya, 115093, Moscow, Russia.

(b) Relations with the State and its influence on the Group's activities

Until March 2011 the Government of the Russian Federation, represented by the Federal Agency of Property Management, had a party with a significant influence after the spin-off, owning 26.43% of shares of the Company. In March 2011 the shares were transferred to OJSC "Inter RAO UES".

The Group's customer base includes a large number of entities controlled by or related to the state. Moreover, the state controls a number of the Group's fuel and other suppliers.

The Government of the Russian Federation directly affects the Group's operations through regulation by the Federal Tariff Service ("FTS"), with respect to its wholesale energy sales, and by the Regional Energy Commissions ("RECs") or by the Regional Tariff Services ("RTSs"), with respect to its heat sales. The operations of all generating facilities are coordinated by OJSC "System Operator – the Central Dispatch Unit of Unified Energy System" ("SO-CDU") in order to meet system requirements in an efficient manner. SO-CDU is controlled by NP "Administrator of trade system".

Tariffs which the Group may charge for sales of electricity and heat are calculated on the basis of legislative documents, which regulate pricing of heat and electricity. Tariffs are calculated in accordance with the "Cost-Plus" method of indexation. Costs are determined under the Regulations on Accounting and Reporting of the Russian Federation, a basis of accounting which significantly differs from International Financial Reporting Standards ("IFRS").

As further described in Note 9, the government's economic, social and other policies could have material effects on the operations of the Group.

(c) Russian business environment

The Russian Federation has been experiencing political and economic change that has affected, and may continue to affect, the activities of enterprises operating in this environment. Consequently, operations in the Russian Federation involve risks that typically do not exist in other markets. In addition, the recent contraction in the capital and credit markets has further increased the level of economic uncertainty in the environment. The consolidated financial statements reflect management's assessment of the impact of the Russian business environment on the operations and the financial position of the Group. The future business environment may differ from management's assessment.

2 BASIS OF PREPARATION

(a) Statement of compliance

These consolidated interim condensed financial statements ("Financial Statements") have been prepared in accordance with International Financial Reporting Standard ("IFRS") IAS 34 *Interim Financial Reporting*. It does not include all of the information required for full annual financial statements and should be read in conjunction with the consolidated financial statements of the Group as at and for the year ended 31 December 2010.

Each enterprise of the Group individually maintains its own books of accounts and prepares its statutory financial statements in accordance with the Regulations on Accounting and Reporting of the Russian Federation. The accompanying Financial Statements are based on the statutory records and adjusted and reclassified for the purpose of fair presentation in accordance with International Financial Reporting Standards ("IFRS").

(b) Basis of measurement

The Financial Statements are prepared on the historical cost basis except that derivative financial instruments, investments at fair value through profit or loss, financial investments classified as available-for sale are stated at fair value.

(c) Functional and presentation currency

The national currency of the Russian Federation is the Russian Rouble ("RR"), which is the Company's functional currency and the currency in which these financial statements are presented.

All financial information presented in RR has been rounded to the nearest thousand.

(d) Use of judgments, estimates and assumptions

Management has made a number of judgments, estimates and assumptions relating to the reporting of assets and liabilities and the disclosure of contingent assets and liabilities to prepare these consolidated statements in conformity with IFRSs. Actual results may differ from those estimates.

The judgements, estimates and assumptions applied by the Group in this consolidated interim condensed financial statements are the same as those applied by the Group in its consolidated financial statements as of and for the year ended 31 December 2010.

3 SIGNIFICANT ACCOUNTING POLICIES

The accounting policies adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual financial statements for the year ended 31 December 2010, except for the adoption of new standards and interpretations as of 1 January 2011, noted below:

➤ *IAS 24 Related Party Transactions (Amendment)*

The IASB has issued an amendment to IAS 24 that clarifies the definitions of a related party. The new definitions emphasise a symmetrical view of related party relationships as well as clarifying in which circumstances persons and key management personnel affect related party relationships of an entity. Secondly, the amendment introduces an exemption from the general related party disclosure requirements for transactions with a government and entities that are controlled, jointly controlled or significantly influenced by the same government as the reporting entity. The adoption of the amendment did not have any impact on the financial position or performance of the Group.

The Group has not early adopted any other standards, interpretations or amendments that has been issued but is not yet effective.

4 SEASONALITY OF OPERATIONS

Due to the seasonal nature of the Group's business higher revenues and operating profits are usually expected during October-March periods of time rather than in summer.

5 PROPERTY, PLANT AND EQUIPMENT

(a) Acquisitions and disposals

During the six months ended 30 June 2011 the Group acquired assets with a total cost, including capitalized borrowing costs, of RR 5,606,591 thousand.

Assets with a total carrying amount of RR 3,424 thousand were disposed of during the six months ended 30 June 2011.

During the six months ended 30 June 2010 the Group acquired assets with a total cost, including capitalized borrowing costs, of RR 5,494,424 thousand.

Assets with a carrying amount of RR 9,872 thousand were disposed of during the six months ended 30 June 2010.

At 30 June 2011 property, plant and equipment includes capital advances in amount of RR 7,567,889 thousand (31 December 2010: RR 6,828,482 thousand).

During the six months ended 30 June 2011 the Group capitalized borrowing costs in the amount RR 411,496 thousand into property, plant and equipment (30 June 2010: RR 307,282 thousand).

(b) Capital commitments

Future capital expenditures for which contracts have been signed amount to RR 6,970,514 thousand at 30 June 2011 (31 December 2010: RR 7,706,988 thousand).

6 CASH AND CASH EQUIVALENTS

	30 June 2011	31 December 2010
Current accounts	125,679	102,785
Call deposits	8,783,588	433,856
Total	8,909,267	536,641

Call deposits increased due to the temporarily available cash following the placement of commercial papers with a 3-year maturity period and new tranches received from Royal Bank of Scotland and European Investment Bank (see Note 8).

The currency of cash and cash equivalents is the Russian Roubles and EUR.

7 EQUITY

(a) Share capital

The Group's share capital as at 30 June 2011 and 2009 was RR 35,371,898 thousand comprising 35,371,898,370 ordinary shares with a par value of RR 1.00. All shares authorised are issued and fully paid.

The holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to one vote per share at meetings of the Company.

(b) Fair value reserve

The fair value reserve comprises the cumulative net change in the fair value of available-for-sale financial assets until the investments are derecognised or impaired.

(c) Hedge reserve

The hedge reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedger related to hedged transactions that have not yet occurred.

8 LOANS AND BORROWINGS

	Currency	Maturity	30 June 2011		31 December 2010	
			Carrying value	Face value	Carrying value	Face value
<i>Non-current borrowings</i>						
Royal Bank of Scotland	EUR	2022	7,233,577	7,757,824	5,088,443	5,434,413
EBRD	EUR	2021	4,538,428	4,591,364	4,792,697	4,839,972
European Investment Bank	EUR	2026	2,371,285	2,382,833	1,364,056	1,371,325
Commercial papers	RR	2014	5,000,000	5,000,000	-	-
Commercial papers	RR	2013	4,000,000	4,000,000	4,000,000	4,000,000
Total non-current borrowings			23,143,290	23,732,021	15,245,196	15,645,710
<i>Current borrowings and current portion of non-current borrowings</i>						
	Currency		30 June 2011		31 December 2010	
			Carrying value	Face value	Carrying value	Face value
Bonds	RR		5,000,000	5,000,000	5,000,000	5,000,000
<i>Current portion of non-current loans</i>						
Royal Bank of Scotland	EUR		740,560	740,560	493,996	493,996
EBRD	EUR		255,080	255,080	-	-
Total current borrowings			5,995,640	5,995,640	5,493,996	5,493,996

All loans and borrowings are unsecured.

In June 2011 the Company issued non-convertible commercial papers with a carrying amount of RR 5 000 000 thousand and 3 year maturity period. The coupon rate for commercial papers was set at 7.1%. The coupon period is 182 days.

9 CONTINGENCIES**(a) Business environment**

The operations and earnings of the Group continue, from time to time and in varying degrees, to be affected by political, legislative, fiscal and regulatory developments, including those related to environmental protection, in Russia.

(b) Insurance

The Group holds limited insurance policies in relation to its assets, operations, public liability or other insurable risks. Accordingly, the Group is exposed to those risks which are not covered by the existing insurance policies.

(c) Legal proceedings

The Group was not a party to any legal proceedings which, upon final disposition, will have a material adverse effect on the financial position of the Group, except those for which provision has been accrued and recorded in this financial statement.

(d) Tax contingency

The taxation system in the Russian Federation is relatively new and is characterised by frequent changes in legislation, official pronouncements and court decisions, which are often unclear, contradictory and subject to varying interpretation by different tax authorities. Taxes are subject to review and investigation by a number of authorities, which have the authority to impose severe fines, penalties and interest charges. A tax year remains open for review by the tax authorities during the three subsequent calendar years; however, under certain circumstances a tax year may remain open longer. Recent events within the Russian Federation suggest that the tax authorities are taking a more assertive position in their interpretation and enforcement of tax legislation.

These circumstances may create tax risks in the Russian Federation that are substantially more significant than in other countries. Management believes that it has provided adequately for tax liabilities based on its interpretations of applicable Russian tax legislation, official pronouncements and court decisions. However, the interpretations of the relevant authorities could differ and the effect on these consolidated financial statements, if the authorities were successful in enforcing their interpretations, could be significant.

(e) Environmental matters

The Group and its predecessor have operated in the electric power industry in the Russian Federation for many years. The enforcement of environmental regulation in the Russian Federation is evolving and the enforcement posture of government authorities is continually being reconsidered. The Group periodically evaluate its obligations under environmental regulations.

Potential liabilities might arise as a result of changes in legislation and regulation or civil litigation. The impact of these potential changes cannot be estimated. In the current enforcement climate under existing legislation, management believes that there are no significant liabilities for environmental damage.

Due to the attraction of the financing for the investment project on the construction of the new combined cycle gas turbine unit with the capacity of 410 MW at Nevinnomysskaya SDPP the Group undertook to follow the EU environmental standards.

This circumstance significantly reduces the risks of the Company as well as the fact that the Company is a material subsidiary of Enel Group that pays significant attention to environmental and safety matters.

10 RELATED PARTIES DISCLOSURES

Parties are generally considered to be related if one party has the ability to control the other party, is under common control, or can exercise significant influence or joint control over the other party in making financial and operational decisions. In considering each possible related party relationship, attention is directed to the substance of the relationship, not merely the legal form.

In the normal course of business the Group enters into transactions with related parties.

Transactions with Enel S.p.A and its subsidiaries ("Enel Group")

For the period ended 30 June 2011 the Group had the following transactions with Enel Group entities:

	For the six months ended 30 June 2011	For the six months ended 30 June 2010
Sale of electricity	218,780	562,185
Other revenue	6,841	2,287

As at 30 June 2011 the Group had the following balances with Enel Group entities:

	30 June 2011	31 December 2010
Trade and other receivables	30,635	6,127
Advances issued for capital construction	240,497	296,881
Trade and other payables	(859,582)	(431,755)

Transactions with state controlled entities

In the normal course of business the Group enters into transactions with other entities under government control or significant influence. Prices for natural gas, electricity and heat are based on tariffs set by FTS and RTS. Taxes are charged and paid under the Russian tax legislation.

During the six months ended 30 June 2011 the Group purchased approximately 59% of natural gas from state controlled entities (during the six months ended 30 June 2010: approximately 56%).

Transactions with OJSC "Inter RAO UES"

For the period ended 30 June 2011 the Group had the following transactions with OJSC "Inter RAO UES":

	For the six months ended 30 June 2011	For the six months ended 30 June 2010
Sale of electricity	146,947	203,808

As at 30 June 2011 the Group had the following balances with OJSC "Inter RAO UES":

	30 June 2011	31 December 2010
Trade and other receivables	18,541	31
Trade and other payables	(68)	(202)

Transactions with other related parties

Transactions with other related parties represent transactions with the pension fund of energy industry (NPF Electroenergetiki).

	For the six months ended 30 June 2011	For the six months ended 30 June 2010
Other expenses	53,185	143,240

As at 30 June 2011 the Group had no balances with other related parties.

Transactions with key management personnel

Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including any director (whether executive or otherwise) of that entity.

Total remuneration accrued to the members of the Board of Directors and Management Board for the period ended 30 June 2011 and 2010 was as follows:

	For the six months ended 30 June 2011	For the six months ended 30 June 2010
Remuneration	42,071	13,640

There were no loans provided to key management personnel during the period ended 30 June 2011.

At 30 June 2011 there were 11 members of the Board of Directors and 5 members of the Management Board.

11 SUBSEQUENT EVENTS

On July Enel OGK-5 launched two new combined cycle turbines with installed capacity of 820 MW at Nevinnomysskaya SDPP and at Sredneuralskaya SDPP.